

## COAL INDIA LIMITED

## MARKETING &amp; SALES DIVISION

## COAL STOCK POSITION OF POWER PLANTS HAVING COAL LINKAGE WITH COAL INDIA LIMITED &amp; SCCL AS PER CEA REPORT

Region/State	Name of Thermal Power Station	Specific Coal Consumption (Kcal/kg)	Consumption for last 07 days (Average)*	Requirement @ 55% PLF	Requirement for the day (In '000 Tonnes') (Higher of D and E)	Actual Stock			In Days	Status of Criticality as per "New methodology for monitoring of coal stock at coal based thermal power plants" dated 08.11.2017 Critical(*)/Supercritical(**)	Reasons for not considering the plant under critical/super critical category inspite of plant carrying low stock
						In '000 Tonnes'					
						Indigenous	Import	Total			
A	B	C	D	E	F	G	H	I	J=(I/F)		
Haryana											
1	INDIRA GANDHI STPP	0.67	12.8	13.19	13.2	463.2	0.0	463.2	35		
2	MAHATMA GANDHI TPS	0.61	12.9	10.63	12.9	60.6	0.0	60.6	5		Materialization against the ACQ is more than trigger level
3	PANIPAT TPS	0.71	5.0	6.68	6.7	119.0	0.0	119.0	18		
4	RAJIV GANDHI TPS	0.73	6.7	11.64	11.6	317.2	0.0	317.2	27		
5	YAMUNA NAGAR TPS	0.72	9.1	5.73	9.1	139.2	0.0	139.2	15		
Punjab											
6	GH TPS (LEH.MOH.)	0.68	3.7	8.28	8.3	317.0	0.0	317.0	38		
7	GOINDWAL SAHIB TPP	0.71	6.2	5.04	6.2	35.3	0.0	35.3	6		
8	RAJPURA TPP	0.55	17.3	10.14	17.3	147.5	0.0	147.5	9		
9	ROPAR TPS	0.68	4.8	7.51	7.5	270.4	0.0	270.4	36		
10	TALWANDI SABO TPP	0.66	20.4	17.29	20.4	19.0	0.0	19.0	1		Materialization against the ACQ is more than trigger level
Rajasthan											
11	CHHABRA-I PH-1 TPP	0.50	6.3	3.31	6.3	1.4	0.0	1.4	0		Materialization against the ACQ is more than trigger level
12	KAWAI TPS	0.60	14.1	10.39	14.1	43.8	0.0	43.8	3		Materialization against the ACQ is more than trigger level
13	KOTA TPS	0.71	16.0	11.59	16.0	111.3	0.0	111.3	7		
14	SURATGARH TPS	0.49	15.8	9.67	15.8	29.7	0.0	29.7	2		Materialization against the ACQ is more than trigger level
Uttar Pradesh											
15	ANPARA C TPS	0.64	15.6	10.15	15.6	197.0	0.0	197.0	13		
16	ANPARA TPS	0.65	38.4	22.69	38.4	683.8	0.0	683.8	18		
17	BARKHERA TPS	0.80	0.0	0.95	1.0	9.5	0.0	9.5	10		
18	DADRI (NCTPP)	0.67	19.0	16.20	19.0	209.0	8.5	217.5	11		
19	HARDUANGANJ TPS	0.74	0.0	12.37	12.4	192.4	0.0	192.4	16		
20	KHAMBARKHERA TPS	0.80	0.0	0.95	1.0	16.0	0.0	16.0	17		
21	KUNDARKI TPS	0.76	0.0	0.90	0.9	20.0	0.0	20.0	22		
22	LALITPUR TPS	0.61	20.7	15.99	20.7	246.7	0.0	246.7	12		
23	MAQSOODPUR TPS	0.79	0.0	0.94	0.9	15.9	0.0	15.9	17		
24	MEJA STPP	0.67	13.2	11.76	13.2	365.9	0.0	365.9	28		
25	OBRA TPS	0.77	7.3	11.09	11.1	149.7	0.0	149.7	13		
26	PARICHHA TPS	0.71	7.6	10.72	10.7	73.9	0.0	73.9	7		
27	PRAYAGRAJ TPP	0.63	12.3	16.34	16.3	151.0	0.0	151.0	9		Materialization against the ACQ is more than trigger level
28	RIHAND STPS	0.64	29.3	25.28	29.3	745.2	0.0	745.2	25		
29	ROSA TPP Ph-I	0.66	12.1	10.39	12.1	201.5	0.0	201.5	17		
30	SINGRAULI STPS	0.66	29.4	17.45	29.4	494.9	0.0	494.9	17		
31	TANDA TPS	0.69	21.9	16.14	21.9	479.8	27.2	506.9	23		
32	UNCHAHAH TPS	0.67	18.9	13.65	18.9	211.0	2.7	213.7	11		
33	UTRAULA TPS	0.78	0.0	0.93	0.9	15.1	0.0	15.1	16		
Total of Northern Region										0	
Western Chhatisgarh											
34	AKALTARA TPS	0.64	19.1	15.25	19.1	402.4	0.0	402.4	21		
35	BALCO TPS	0.71	8.7	5.60	8.7	158.1	1.0	159.1	18		
36	BANDAKHAR TPP	0.71	1.7	2.81	2.8	27.4	0.0	27.4	10		Materialization against the ACQ is more than trigger level
37	BARADARHA TPS	0.77	19.7	12.25	19.7	231.5	0.0	231.5	12		
38	BHILAI TPS	0.76	8.1	5.01	8.1	173.0	0.0	173.0	21		
39	BINJKOTE TPP	0.75	2.4	5.95	6.0	24.0	0.0	24.0	4		Materialization against the ACQ is more than trigger level
40	DSPM TPS	0.69	8.4	4.56	8.4	198.2	0.0	198.2	24		
41	KORBA STPS	0.67	39.2	22.94	39.2	348.1	0.0	348.1	9		
42	KORBA-WEST TPS	0.78	20.1	13.79	20.1	109.7	0.0	109.7	5		
43	LARA TPP	0.66	26.5	13.92	26.5	502.8	0.0	502.8	19		

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						In '000 Tonnes'					In Days
						Indigenous	Import	Total			
A	B	C	D	E	F	G	H	I	J=(I/F)		
44	NAWAPARA TPP	0.79	0.0	6.28	6.3	27.9	0.0	27.9	4		Materialization against the ACQ is more than trigger level
45	PATHADI TPP	0.65	9.4	5.18	9.4	171.6	0.0	171.6	18		
46	SIPAT STPS	0.68	30.8	26.62	30.8	710.2	0.0	710.2	23		
47	TAMNAR TPP	0.84	27.3	26.52	27.3	81.8	0.0	81.8	3		Materialization against the ACQ is more than trigger level
48	UCHPINDA TPP	0.75	14.6	14.22	14.6	91.6	0.0	91.6	6		Materialization against the ACQ is more than trigger level
Gujarat											
49	GANDHI NAGAR TPS	0.69	8.8	5.71	8.8	70.4	0.0	70.4	8		
50	SABARMATI (D-F STATIONS)	0.57	4.1	2.74	4.1	10.0	70.5	80.5	7		Materialization against the ACQ is more than trigger level
51	UKAI TPS	0.67	11.3	9.85	11.3	78.6	0.0	78.6	7		Materialization against the ACQ is more than trigger level
52	WANAKBORI TPS	0.67	24.2	20.22	24.2	55.2	0.0	55.2	2		Materialization against the ACQ is more than trigger level
Madhya Pradesh											
53	AMARKANTAK EXT TPS	0.65	3.0	1.80	3.0	23.4	0.0	23.4	8		
54	ANUPPUR TPP	0.65	16.6	10.31	16.6	208.0	0.0	208.0	13		
55	BINA TPS	0.74	3.5	4.88	4.9	91.8	0.0	91.8	19		
56	GADARWARA TPP	0.66	19.3	13.93	19.3	242.1	24.6	266.7	14		
57	KHARGONE STPP	0.60	14.4	10.45	14.4	141.3	0.0	141.3	10		
58	SANJAY GANDHI TPS	0.82	16.5	14.57	16.5	92.1	0.0	92.1	6		Non payment of dues
59	SATPURA TPS	0.67	7.0	11.79	11.8	94.0	0.0	94.0	8		Non Payment of Dues
60	SEIONI TPP	0.64	7.1	5.06	7.1	191.8	0.0	191.8	27		
61	SHREE SINGAJI TPP	0.71	33.2	23.50	33.2	158.5	0.0	158.5	5		
62	VINDHYACHAL STPS	0.69	66.8	43.60	66.8	1259.1	0.0	1259.1	19		
Maharashtra											
63	AMRAVATI TPS	0.62	19.6	11.07	19.6	35.4	0.0	35.4	2		Materialization against the ACQ is more than trigger level
64	BHUSAWAL TPS	0.72	8.9	11.44	11.4	69.0	0.0	69.0	6		Non payment of dues
65	BUTIBORI TPP	0.67	0.0	5.31	5.3	59.7	0.0	59.7	11		
66	CHANDRAPUR(MAHARASHTRA) STPS	0.78	35.4	30.17	35.4	85.3	0.0	85.3	2		Non payment of dues
67	DAHANU TPS	0.62	5.6	4.09	5.6	3.5	0.0	3.5	1		Materialization against the ACQ is more than trigger level
68	DHARIWAL TPP	0.67	8.3	5.34	8.3	13.4	0.0	13.4	2		Materialization against the ACQ is more than trigger level
69	GMR WARORA TPS	0.67	8.1	5.29	8.1	0.9	0.0	0.9	0		Materialization against the ACQ is more than trigger level
70	KHAPARKHEDA TPS	0.89	16.6	15.72	16.6	306.9	0.0	306.9	18		
71	KORADI TPS	0.76	31.7	22.08	31.7	138.1	0.0	138.1	4		Non payment of dues
72	MAUDA TPS	0.70	27.3	21.29	27.3	580.2	2.8	583.1	21		
73	NASIK TPS	0.81	5.4	6.72	6.7	15.9	0.0	15.9	2		Non payment of dues
74	PARAS TPS	0.74	6.2	4.90	6.2	23.4	0.0	23.4	4		Non payment of dues
75	PARLI TPS	0.67	7.7	6.65	7.7	12.6	0.0	12.6	2		Non payment of dues
76	SOLAPUR STPS	0.56	11.1	9.73	11.1	165.4	5.8	171.2	15		
77	TIRORA TPS	0.66	42.9	28.73	42.9	136.4	0.0	136.4	3		
78	WARDHA WARORA TPP	0.66	4.7	4.71	4.7	96.5	0.0	96.5	20		
Total of Western Region										0	
Southern											
Andhra Pradesh											
79	DAMODARAM SANJEEVAIAH TPS	0.66	11.4	13.85	13.8	60.2	0.0	60.2	4		Materialization against the ACQ is more than trigger level
80	Dr. N.TATA RAO TPS	0.77	23.2	17.90	23.2	163.5	0.0	163.5	7		
81	PAINAMPURAM TPP	0.59	16.8	10.21	16.8	165.4	56.4	221.8	13		Materialization against the ACQ is more than trigger level
82	RAYALASEEMA TPS	0.76	20.0	16.60	20.0	46.0	0.0	46.0	2		Materialization against the ACQ is more than trigger level



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A	B	C	D	E	F	G	H	I	J=(I/F)		
122	BAKRESWAR TPS	0.62	15.4	8.61	15.4	50.7	0.0	50.7	3		Non payment of dues
123	BANDEL TPS	0.78	1.4	3.39	3.4	35.2	0.0	35.2	10		Non payment of dues
124	BUDGE BUDGE TPS	0.58	8.6	5.77	8.6	164.9	0.0	164.9	19		
125	D.P.L. TPS	0.68	5.5	4.90	5.5	8.9	0.0	8.9	2		Non payment of dues
126	DURGAPUR STEEL TPS	0.69	13.0	9.16	13.0	44.0	0.0	44.0	3		Materialization against the ACQ is more than trigger level
127	DURGAPUR TPS	1.06	4.0	2.93	4.0	38.2	0.0	38.2	9		
128	FARAKKA STPS	0.70	25.2	19.34	25.2	98.5	0.0	98.5	4		Materialization against the ACQ is more than trigger level
129	HALDIA TPP	0.67	4.1	5.29	5.3	36.1	0.0	36.1	7		Materialization against the ACQ is more than trigger level
130	HIRANMAYE TPP	0.72	4.1	2.83	4.1	23.9	0.0	23.9	6		
131	KOLAGHAT TPS	0.75	10.9	12.49	12.5	11.3	0.0	11.3	1		Non payment of dues
132	MEJIA TPS	0.68	23.8	21.12	23.8	231.4	0.0	231.4	10		
133	RAGHUNATHPUR TPP	0.64	8.5	10.16	10.2	165.6	0.0	165.6	16		
134	SAGARDIGHI TPS	0.61	26.2	12.93	26.2	61.7	0.0	61.7	2		Non payment of dues
135	SANTALDIH TPS	0.70	3.1	4.64	4.6	70.2	0.0	70.2	15		
136	SOUTHERN REPL. TPS	0.75	0.1	1.34	1.3	38.0	0.0	38.0	28		
Total of Eastern Region										0	
North Eastern											
Assam											
137	BONGAIGAON TPP	0.58	6.3	5.79	6.3	64.8	0.0	64.8	10		Materialization against the ACQ is more than trigger level
Total of North Eastern Region										0	
<b>Total Coal Stock</b>		<b>0.69</b>	<b>1883.7</b>	<b>1514.6</b>	<b>1988.0</b>	<b>22645.1</b>	<b>248.2</b>	<b>22893.3</b>	<b>12</b>	<b>0</b>	

**Note**

- [https://cea.nic.in/wp-content/uploads/2020/04/guidelines\\_dcr.pdf](https://cea.nic.in/wp-content/uploads/2020/04/guidelines_dcr.pdf) ← [Link for New Methodology dated 08.11.2017](#)
- % Materialization against ACQ is taken from 01.04.21 to 16.01.2022
- Plant wise Specific Coal Consumption = (Coal Requirement @85% PLF\*1000)/(Capacity\*24\*0.85)- Source:- Daily coal stock report, CEA
- List of Linked Plants with CIL taken from the Daily Coal Report of CEA showing status as on 13.12.2021