MARKETING & SALES DIVISION

COAL STOCK POSITION OF POWER PLANTS HAVING COAL LINKAGE WITH COAL INDIA LIMITED & SCCL AS PER CEA REPORT

	Name of Thermal Power Station				Requirement for the day (In '000 Tonnes') (Higher of D and E)		Actual Sto	ck		Status of Criticality as per "New	Reasons for not considering the plant under critical/super critical category inspite of plant carrying low stock	
Region/State		Specific Coal Consumption (Kcal/kg)	Consumption for last 07 days (Average)*	Requirement @ 55% PLF			In '000 Toni	nes'		methodology for monitoring of coal stock at coal based thermal power plants" dated	carrying low stock	
								I		08.11.2017 Critical(*)/Supercriti cal(**)		
						Indigenous	Import	Total	In Days			
Α	В	С	D	E	F	G	Н	I	J=(I/F)			
Haryana	INDIRA GANDHI STPP	0.67	14.1	13.19	14.1	321.0	0.0	321.0	23			
2	MAHATMA GANDHI TPS	0.61	17.5	10.63	17.5	43.6	0.0	43.6	23			
3	PANIPAT TPS	0.71	6.6	6.68	6.7	130.7	0.0	130.7	20			
4	RAJIV GANDHI TPS	0.73	7.4	11.64	11.6	343.3	0.0	343.3	29			
5	YAMUNA NAGAR TPS	0.72	7.4	5.73	7.4	221.6	0.0	221.6	30			
Punjab												
6	GH TPS (LEH.MOH.)	0.68	0.0	8.28	8.3	256.6	0.0	256.6	31			
7	GOINDWAL SAHIB TPP	0.71	3.3	5.04	5.0	11.5	0.0	11.5	2		Materialization against the ACQ is more than trigger level	
8	RAJPURA TPP	0.55	8.4	10.14	10.1	271.8	0.0	271.8	27			
9	ROPAR TPS	0.68	0.0	7.51	7.5	213.8	0.0	213.8	28		Materialization against the ACQ is more than	
10 Rajasthan	TALWANDI SABO TPP	0.66	23.5	17.29	23.5	55.1	0.0	55.1	2		trigger level	
Najasiriari											Materialization against the ACQ is more than	
11	CHHABRA-I PH-1 TPP	0.50	5.5	3.31	5.5	0.9	0.0	0.9	0		trigger level	
12	KAWAI TPS	0.60	14.9	10.39	14.9	92.6	0.0	92.6	6		gg-:	
13	KOTA TPS	0.71	19.8	11.59	19.8	111.3	0.0	111.3	6			
14	SURATGARH TPS	0.49	11.2	9.67	11.2	41.7	0.0	41.7	4		Materialization against the ACQ is more than trigger level	
Uttar Pradesh												
15	ANPARA C TPS	0.64	15.2	10.15	15.2	207.3	0.0	207.3	14			
16	ANPARA TPS	0.65	33.3	22.69	33.3	549.5	0.0	549.5	16			
17 18	BARKHERA TPS DADRI (NCTPP)	0.80 0.67	0.0	0.95	1.0	11.6 358.7	0.0	11.6	12 23			
19	HARDUAGANJ TPS	0.67	12.8 0.0	16.20 5.92	16.2 5.9	199.1	8.3 0.0	366.9 199.1	34			
13	TIANDOAGANO II G	0.74	0.0	3.32							Materialization against the ACQ is more than	
20	KHAMBARKHERA TPS	0.80	0.0	0.95	1.0	8.1	0.0	8.1	9		trigger level	
21	KUNDARKI TPS	0.76	0.0	0.90	0.9	14.2	0.0	14.2	16		mggs	
22	LALITPUR TPS	0.61	18.1	15.99	18.1	240.5	0.0	240.5	13			
23	MAQSOODPUR TPS	0.79	0.0	0.94	0.9	14.0	0.0	14.0	15			
24	MEJA STPP	0.67	11.3	11.76	11.8	393.3	0.0	393.3	33			
25	OBRA TPS	0.77	10.3	11.09	11.1	124.1	0.0	124.1	11			
26	PARICHHA TPS	0.71	10.1	10.72	10.7	201.4	0.0	201.4	19	1	Materialization against the ACQ is more than	
27	PRAYAGRAJ TPP	0.63	21.2	16.34	21.2	64.8	0.0	64.8	3	1	trigger level	
28	RIHAND STPS	0.64	35.4	25.28	35.4	482.0	0.0	482.0	14			
29	ROSA TPP Ph-I	0.66	6.5	10.39	10.4	277.5	0.0	277.5	27			
30	SINGRAULI STPS	0.66	20.1	17.45	20.1	442.3	0.0	442.3	22			
31	TANDA TPS	0.69	2.3	16.14	16.1	480.4	8.2	488.6	30			
32	UNCHAHAR TPS	0.67	17.7	13.65	17.7	182.8	3.9	186.6	11			
33	UTRAULA TPS	0.78	0.0	0.93	0.9	15.0	0.0	15.0	16			
Total of Northern Region Western		1						-	-	0		
Chhatisgarh	1	1						1	-	1		
34	AKALTARA TPS	0.64	18.6	15.25	18.6	132.3	0.0	132.3	7		Materialization against the ACQ is more than trigger level	
35	BALCO TPS	0.71	8.5	5.60	8.5	73.9	15.4	89.2	10			
36	BANDAKHAR TPP	0.71	4.1	2.81	4.1	47.4	0.0	47.4	12			
37	BARADARHA TPS	0.77	19.1	12.25	19.1	204.7	0.0	204.7	11			
38	BHILAI TPS	0.76	7.4	5.01	7.4	100.0	0.0	100.0	13	1	Motorialization against the ACC is seen the	
39	BINJKOTE TPP	0.75	3.1	5.95	6.0	0.2	0.0	0.2	0		Materialization against the ACQ is more than trigger level	
40	DSPM TPS	0.69	8.4	4.56	8.4	118.5	0.0	118.5	14			
41	KORBA STPS	0.67	44.5	22.94	44.5	219.9	0.0	219.9	5			

MARKETING & SALES DIVISION

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Region/State	Name of Thermal Power Station	Specific Coal Consumption (Kcal/kg)	Consumption for last 07 days (Average)*	Requirement @ 55% PLF	Requirement for the day (In '000 Tonnes') (Higher of D and E)	Actual Stock In '000 Tonnes'				Status of Criticality as per "New methodology for monitoring of coal stock at coal based thermal power plants" dated 08.11.2017 Critical(")/Supercriti cal("*)	Reasons for not considering the plant under critical/super critical category inspite of plant carrying low stock
A	В	С	D	E	F	Indigenous G	Import H	Total I	In Days J=(I/F)		
42	KORBA-WEST TPS	0.78	18.7	13.79	18.7	107.6	0.0	107.6	6		
43	LARA TPP	0.66	24.0	13.92	24.0	419.2	0.0	419.2	17		
					6.3	23.2	0.0	23.2	4		Materialization against the ACQ is more than
44	NAWAPARA TPP	0.79	0.0	6.28							trigger level
45	PATHADI TPP	0.65	8.9	5.18	8.9	177.7	0.0	177.7	20		
46 47	SIPAT STPS TAMNAR TPP	0.68 0.84	36.5 28.3	26.62 26.52	36.5	484.5	0.0	484.5	13		
47	UCHPINDA TPP	0.84	17.8	14.22	28.3 17.8	250.1 94.6	0.0	250.1 94.6	9 5		
Gujarat	OGH INDA II I	0.73	17.0	17.22	17.0	J-1.U	0.0	34.0			
49	GANDHI NAGAR TPS	0.69	8.3	5.71	8.3	49.1	0.0	49.1	6		
50	SABARMATI (D-F STATIONS)	0.57	3.6	2.74	3.6	51.2	89.0	140.2	39		
51	UKAI TPS (0.67	12.9	9.85	12.9	12.7	0.0	12.7	1		
52	WANAKBORI TPS	0.67	25.6	20.22	25.6	65.5	0.0	65.5	3		
Madhya Pradesh											
53	AMARKANTAK EXT TPS	0.65	3.3	1.80	3.3	14.9	0.0	14.9	5		
54	ANUPPUR TPP	0.65	17.9	10.31	17.9	202.0	0.0	202.0	11		Materialization against the ACQ is more than
55	BINA TPS	0.74	3.0	4.88	4.9	27.7	0.0	27.7	6		trigger level
56	GADARWARA TPP	0.66	9.7	13.93	13.9	290.0	58.1	348.1	25		trigger level
57	KHARGONE STPP	0.60	12.6	10.45	12.6	103.3	0.0	103.3	8		Coal Supplied under Flexi Utilization
58	SANJAY GANDHI TPS	0.82	19.3	14.57	19.3	94.3	0.0	94.3	5		Non payment of dues
59	SATPURA TPS	0.67	6.9	11.79	11.8	23.2	0.0	23.2	2		Non Payment of Dues
60	SEIONI TPP	0.64	7.0	5.06	7.0	164.7	0.0	164.7	24		
61	SHREE SINGAJI TPP	0.71	22.8	23.50	23.5	193.9	0.0	193.9	8		Non payment of dues
62	VINDHYACHAL STPS	0.69	61.0	43.60	61.0	971.9	0.0	971.9	16		
Maharashtra	AMRAVATI TPS	0.00	18.8	11.07	40.0	77.0		77.0			Non-Decement of Decement
63 64	BHUSAWAL TPS	0.62 0.72	17.8	11.44	18.8 17.8	77.0 108.0	0.0	77.0 108.0	6		Non Payment of Dues
65	BUTIBORI TPP	0.67	0.0	5.31	5.3	59.7	0.0	59.7	11		
66	CHANDRAPUR(MAHARASHTRA) STPS	0.78	36.0	30.17	36.0	96.7	0.0	96.7	3		
67	DAHANU TPS	0.62	5.2	4.09	5.2	1.9	0.0	1.9	0		Materialization against the ACQ is more than trigger level
68	DHARIWAL TPP	0.67	8.2	5.34	8.2	45.9	0.0	45.9	6		Materialization against the ACQ is more than trigger level
					7.2	0.0	0.0	0.0	0		Materialization against the ACQ is more than
69 70	GMR WARORA TPS KHAPARKHEDA TPS	0.67 0.89	7.2 12.5	5.29 15.72				203.1			trigger level
70 71	KORADI TPS	0.89	12.5	22.08	15.7 22.1	203.1 278.9	0.0	203.1 278.9	13 13		
72	MAUDA TPS	0.76	25.3	22.08	22.1 25.3	661.1	0.0	661.1	26	1	
73	NASIK TPS	0.70	5.4	6.72	6.7	15.2	0.0	15.2	20		Non payment of dues
74	PARAS TPS	0.74	7.1	4.90	7.1	28.9	0.0	28.9	4		Non payment of dues
75	PARLI TPS	0.67	8.9	6.65	8.9	17.2	0.0	17.2	2		Non payment of dues
76	SOLAPUR STPS	0.56	13.3	9.73	13.3	86.5	0.0	86.5	6		
77	TIRORA TPS	0.66	43.7	28.73	43.7	269.9	0.0	269.9	6		Materialization against the ACQ is more than trigger level
78	WARDHA WARORA TPP	0.66	3.8	4.71	4.7	83.8	0.0	83.8	18	_	
Total of Western Region Southern	1		_		<u> </u>		-			0	
Andhra Pradesh			 								
79	DAMODARAM SANJEEVAIAH TPS	0.66	7.4	13.85	13.8	99.2	0.0	99.2	7		Materialization against the ACQ is more than trigger level
80	Dr. N.TATA RAO TPS	0.77	22.6	17.90	22.6	161.6	0.0	161.6	7		Materialization against the ACQ is more than trigger level
81	PAINAMPURAM TPP	0.59	19.1	10.21	19.1	56.2	118.5	174.7	9		Materialization against the ACQ is more than trigger level
82	RAYALASEEMA TPS	0.76	19.7	16.60	19.7	9.3	0.0	9.3	0		Materialization against the ACQ is more than trigger level

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A	В	С	D	E	F	Indigenous G	Import H	Total I	In Days J=(I/F)		
83	SIMHADRI	0.78	26.4	20.54	26.4	378.0	0.0	378.0	14		
84	SGPL TPP	0.53	5.6	9.26	9.3	24.3	170.3	194.6	21		
85	VIZAG TPP	0.67	0.0	9.20	9.2	152.3	0.0	152.3	17		
Karnataka											
					14.2	22.3	0.0	22.3	2		Materialization against the ACQ is more than
86	BELLARY TPS	0.63	11.2	14.23							trigger level
87	KUDGI STPP	0.63	16.2	19.90	19.9	221.0	17.2	238.2	12		
88	RAICHUR TPS	0.66	17.7	14.98	17.7	176.5	0.0	176.5	10		
	V=2			40.00	15.8	12.2	0.0	12.2	1		Materialization against the ACQ is more than
89	YERMARUS TPP	0.62	15.8	13.09	. 5.0				<u> </u>		trigger level
Tamil Nadu											Martin de la constanta de la c
00	METTUR TRO	0.01		0.00	9.0	34.7	0.0	34.7	4		Materialization against the ACQ is more than
90	METTUR TPS	0.81	8.9	8.98							trigger level
91	METTUR TRO II	0.78	5.9	6.16	6.2	33.8	0.0	33.8	5		Materialization against the ACQ is more than
92	METTUR TPS - II NORTH CHENNAI TPS	0.78	21.6	19.78	21.6	400.5	0.0	190.5			trigger level
93	TUTICORIN TPS	0.82	14.2	13.31	14.2	190.5 280.9	0.0	280.9	9 20		
93	TOTICORIN 1F3	0.96	14.2	13.31	14.2	280.9	0.0	280.9	20		Materialization against the ACQ is more than
94	VALLUR TPP	0.72	17.8	14.26	17.8	43.4	0.0	43.4	2		trigger level
Telangana	VALLOR II I	0.72	17.0	14.20							trigger level
relatigana											Materialization against the ACQ is more than
95	BHADRADRI TPP	0.69	11.1	7.37	11.1	44.5	0.0	44.5	4		trigger level
96	KAKATIYA TPS	0.57	13.2	8.33	13.2	274.4	0.0	274.4	21		angger level
97	KOTHAGUDEM TPS (NEW)	0.64	8.8	8.46	8.8	98.5	0.0	98.5	11		
98	KOTHAGUDEM TPS (STAGE-7)	0.50	8.6	5.23	8.6	121.4	0.0	121.4	14		
99	RAMAGUNDEM STPS	0.62	24.9	21.33	24.9	382.4	0.0	382.4	15		
100	RAMAGUNDEM-B TPS	0.77	0.7	0.63	0.7	8.4	0.0	8.4	12		
101	SINGARENI TPP	0.58	15.8	9.12	15.8	156.5	0.0	156.5	10		
Total of Southern Regio	on .									0	
Eastern											
Bihar											
102	BARAUNI TPS	0.63	5.1	5.90	5.9	69.3	0.0	69.3	12		
103	BARH I	0.67	7.5	5.84	7.5	103.6	0.0	103.6	14		
104	BARH II	0.67	14.8	11.67	14.8	207.2	0.0	207.2	14		
					31.6	89.1	0.0	89.1	3		Materialization against the ACQ is more than
105	KAHALGAON TPS	0.80	31.6	24.62							trigger level
106	MUZAFFARPUR TPS	0.77	5.4	6.18	6.2	66.7	0.0	66.7	11		
107	NABINAGAR STPP	0.58	16.3	10.14	16.3	261.5	0.0	261.5	16		
108	NABINAGAR TPP	0.69	14.1	9.06	14.1	73.4	0.0	73.4	5		
Jharkhand	DOKADO TRO 'A' EVE	0.57		2.70		405.5		400.0	<u> </u>		
109	BOKARO TPS `A` EXP	0.57	5.1	3.78	5.1	123.8	0.0	123.8	24		
110	CHANDRAPURA(DVC) TPS	0.61	6.8	4.06	6.8	120.2	0.0	120.2	18		
111	JOJOBERA TPS	0.69	2.9	2.18	2.9	86.6	0.0	86.6	30		Materialization against the ACQ is more than
112	KODARMA TPP	0.62	7.0	8.23	8.2	69.1	0.0	69.1	8		trigger level
140	MAHADEV PRASAD STPP	0.70	0.2	5.01	8.3	1.4	0.0	1.4	0		Materialization against the ACQ is more than
113 114	MAITHON RB TPP	0.70 0.64	8.3 11.7	5.01 8.89	11.7	209.4	0.0	209.4	18		trigger level
115	TENUGHAT TPS	0.64	5.7	4.16	11. <i>7</i> 5.7	31.7	0.0	209.4 31.7	18 6		
Odisha	TENOGRATIFS	0.75	5.1	4.10	3. <i>t</i>	31.7	0.0	31.1	- 0		
116	DARLIPALI STPS	0.71	13.6	14.95	15.0	511.4	0.0	511.4	34		
117	DERANG TPP	0.70	19.1	11.10	19.1	604.7	0.0	604.7	32		
118	IB VALLEY TPS	0.83	20.3	19.16	20.3	389.5	0.0	389.5	19		
119	KAMALANGA TPS	0.72	12.7	10.02	12.7	56.1	0.0	56.1	4		Materialization against the ACQ is more than trigger level
120	VEDANTA TPP	0.76	7.6	6.02	7.6	3.8	0.0	3.8	1		Materialization against the ACQ is more than trigger level

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						Indigenous	Import	Total	In Days																
Α	В	С	D	E	F	G	Н	I	J=(I/F)																
121	TALCHER STPS	0.79	42.1	31.43	42.1	605.7	0.0	605.7	14																
West Bengal																									
122	BAKRESWAR TPS	0.62	16.1	8.61	16.1	86.5	0.0	86.5	5																
123	BANDEL TPS	0.78	1.7	3.39	3.4	17.2	0.0	17.2	5		Non payment of dues														
124	BUDGE BUDGE TPS	0.58	6.7	5.77	6.7	156.0	0.0	156.0	23																
125	D.P.L. TPS	0.68	7.0	4.90	7.0	4.6	0.0	4.6	1																
126	DURGAPUR STEEL TPS	0.69	12.9	9.16	12.9	32.1	0.0	32.1	2		Materialization against the ACQ is more than trigger level														
127	DURGAPUR TPS	1.06	0.0	2.93	2.9	58.2	0.0	58.2	20																
128	FARAKKA STPS	0.70	22.9	19.34	22.9	60.6	0.0	60.6	3		Materialization against the ACQ is more than trigger level														
129	HALDIA TPP	0.67	7.5	5.29	7.5	29.0	0.0	29.0	4		Materialization against the ACQ is more than trigger level														
130	HIRANMAYE TPP	0.72	5.4	2.83	5.4	19.1	0.0	19.1	4		Non payment of dues														
131	KOLAGHAT TPS	0.75	10.3	12.49	12.5	10.8	0.0	10.8	1		Non payment of dues														
132	MEJIA TPS	0.68	26.7	21.12	26.7	160.1	0.0	160.1	6																
133	RAGHUNATHPUR TPP	0.64	12.5	10.16	12.5	74.8	0.0	74.8	6																
134	SAGARDIGHI TPS	0.61	20.0	12.93	20.0	116.9	0.0	116.9	6																
135	SANTALDIH TPS	0.70	8.9	4.64	8.9	61.9	0.0	61.9	7																
136	SOUTHERN REPL. TPS	0.75	0.0	1.34	1.3	20.8	0.0	20.8	15																
Total of Eastern Region										0															
North Eastern																									
Assam																									
137	BONGAIGAON TPP	0.58	6.1	5.79	6.1	90.1	0.0	90.1	15																
Total o	of North Eastern Region									0															
To	otal Coal Stock	0.69	1783.8	1507.9	1914.1	20799.3	488.7	21288.1	11	0															

Note

1. https://cea.nic.in/wp-content/uploads/2020/04/guidelines_dcr.pdf		Link for	New Metho	dology	dated 08.11.20	17	
2. % Materialization against ACQ is taken from 01.04.21 to 23.12.2021							
3. Plant wise Specific Coal Consumption = (Coal Requirment @85% PLF*1000)/(Capacity*24*0.85)- Source	:- Daily c	oal stock rep	ort, CE	4		
4. List of Linked Plants with CII. taken from the Daily Coal Report of CEA showing status as on 13	3 12 2021					•	