MARKETING & SALES DIVISION

COAL STOCK POSITION OF POWER PLANTS HAVING COAL LINKAGE WITH COAL INDIA LIMITED & SCCL AS PER CEA REPORT

Region/State	Name of Thermal Power Station	Specific Coal Consumption (Kcal/kg)	Consumption for last 07	Requirement @ 55% PLF	Requirement for the day (In '000 Tonnes') (Higher of D and E)		Actual Sto			Status of Criticality as per "New methodology for monitoring of coal stock at coal based thermal power plants" dated 08.11.2017 Critical(*)/Supercriti cal(**)	Reasons for not considering the plant under critical/super critical category inspite of plant carrying low stock
			days (Average)*				In '000 Tonr	nes'			
						Indigenous	Import	Total	In Days		
Α	В	С	D	E	F	Ğ	Н	I	J=(I/F)		
Haryana	INDIDA CANDUU CTDD	0.07	440	10.10	44.0	200.0		200.0			
1 2	INDIRA GANDHI STPP MAHATMA GANDHI TPS	0.67 0.61	14.3 16.5	13.19 10.63	14.3 16.5	323.0 42.5	0.0	323.0 42.5	23 3		
3	PANIPAT TPS	0.61	6.5	6.68	6.7	134.9	0.0	134.9	20		
4	RAJIV GANDHI TPS	0.73	7.5	11.64	11.6	340.3	0.0	340.3	29		
5	YAMUNA NAGAR TPS	0.72	5.6	5.73	5.7	230.2	0.0	230.2	40		
Punjab											
6	GH TPS (LEH.MOH.)	0.68	0.0	8.28	8.3	256.6	0.0	256.6	31		
7	COMPANAL CALUD TRD	0.74	1 40	5.04	5.0	26.0	0.0	26.0	5		Materialization against the ACQ is more than
7 8	GOINDWAL SAHIB TPP RAJPURA TPP	0.71 0.55	1.8 8.3	5.04 10.14	10.1	275.1	0.0	275.1	27		trigger level
9	ROPAR TPS	0.68	0.0	7.51	7.5	224.5	0.0	224.5	30		
•		5.00	J.0								Materialization against the ACQ is more than
10	TALWANDI SABO TPP	0.66	23.6	17.29	23.6	44.1	0.0	44.1	2		trigger level
Rajasthan											
					4.9	1.4	0.0	1.4	0		Materialization against the ACQ is more than
11	CHHABRA-I PH-1 TPP KAWAI TPS	0.50	4.9	3.31							trigger level
12 13	KOTA TPS	0.60 0.71	14.8 20.1	10.39 11.59	14.8 20.1	87.8 96.9	0.0	87.8 96.9	<u>6</u> 5		
13	ROTATES	0.71	20.1	11.59							Materialization against the ACQ is more than
14	SURATGARH TPS	0.49	4.7	9.67	9.7	61.1	0.0	61.1	6		trigger level
Uttar Pradesh											
15	ANPARA C TPS	0.64	14.8	10.15	14.8	212.2	0.0	212.2	14		
16	ANPARA TPS	0.65	35.0	22.69	35.0	576.7	0.0	576.7	16		
17 18	BARKHERA TPS DADRI (NCTPP)	0.80 0.67	0.0 11.6	0.95 16.20	1.0	14.5 350.1	0.0 5.3	14.5 355.4	15 22		
19	HARDUAGANJ TPS	0.74	0.0	5.92	16.2 5.9	199.1	0.0	355.4 199.1	34		
19	HARDOAGANG II G	0.74	0.0	3.32							Materialization against the ACQ is more than
20	KHAMBARKHERA TPS	0.80	0.0	0.95	1.0	8.2	0.0	8.2	9		trigger level
21	KUNDARKI TPS	0.76	0.0	0.90	0.9	14.2	0.0	14.2	16		
22	LALITPUR TPS	0.61	17.9	15.99	17.9	245.3	0.0	245.3	14		
23	MAQSOODPUR TPS	0.79	0.0	0.94	0.9	13.9	0.0	13.9	15		
24	MEJA STPP	0.67	7.0	11.76	11.8	414.9	0.0	414.9	35		
25 26	OBRA TPS PARICHHA TPS	0.77 0.71	11.3 10.7	11.09 10.72	11.3 10.7	126.5 175.7	0.0	126.5 175.7	11 16		
20	I ANGELIA II O	0.71	10.7	10.72							Materialization against the ACQ is more than
27	PRAYAGRAJ TPP	0.63	19.8	16.34	19.8	53.0	0.0	53.0	3		trigger level
28	RIHAND STPS	0.64	34.6	25.28	34.6	459.9	0.0	459.9	13		
29	ROSA TPP Ph-I	0.66	7.2	10.39	10.4	274.3	0.0	274.3	26		
30	SINGRAULI STPS	0.66	19.3	17.45	19.3	467.3	0.0	467.3	24		
31 32	TANDA TPS UNCHAHAR TPS	0.69 0.67	0.0 16.3	16.14 13.65	16.1	529.6	17.5	547.1	34		
33	UTRAULA TPS	0.67	0.0	0.93	16.3 0.9	182.9 18.0	4.9 0.0	187.7 18.0	12 19		
Total of Northern Region		5.70	J.0	5.55	0.0	10.0	V.U	10.0	13	0	
Western											
Chhatisgarh											
6.1	ALCAL TARA TRO	0.01	4.7.2	45.55	15.2	192.3	0.0	192.3	13		Materialization against the ACQ is more than
34	AKALTARA TPS BALCO TPS	0.64	15.2 8.0	15.25	8.0	79.4		92.7	12		trigger level
35 36	BANDAKHAR TPP	0.71	4.2	5.60 2.81	8.0 4.2	79.4 47.8	13.3 0.0	92.7 47.8	12		
37	BARADARHA TPS	0.77	18.7	12.25	18.7	209.8	0.0	209.8	11		
38	BHILAI TPS	0.76	7.2	5.01	7.2	100.0	0.0	100.0	14		
					6.0	0.7	0.0	0.7	0		Materialization against the ACQ is more than
39	BINJKOTE TPP	0.75	1.9	5.95		-					trigger level
40	DSPM TPS	0.69	8.0	4.56	8.0	133.4	0.0	133.4	17		
41	KORBA WEST TRE	0.67	42.9	22.94	42.9	230.5	0.0	230.5	5 6		
42	KORBA-WEST TPS	0.78	18.4	13.79	18.4	106.9	0.0	106.9	ь	I	

MARKETING & SALES DIVISION

COAL STOCK POSITION OF POWER PLANTS HAVING COAL LINKAGE WITH COAL INDIA LIMITED & SCCL AS PER CEA REPORT

Region/State	Name of Thermal Power Station	Specific Coal Consumption (Kcal/kg)	Consumption for last 07 days (Average)*	Requirement @ 55% PLF	Requirement for the day (In '000 Tonnes') (Higher of D and E)		Actual Stock In '000 Tonnes'			Status of Criticality as per "New methodology for monitoring of coal stock at coal based thermal power plants" dated 08.11.2017 Critical(*)/Supercriti cal(**)	Reasons for not considering the plant under critical/super critical category inspite of plant carrying low stock
						Indigonous	Import	Total	In Days		
Α	В	С	D	E	F	Indigenous G	H	l Iolai	J=(I/F)		
43	LARA TPP	0.66	23.5	13.92	23.5	398.9	0.0	398.9	17		
					6.3	23.2	0.0	23.2	4		Materialization against the ACQ is more than
44	NAWAPARA TPP	0.79	0.0	6.28							trigger level
45 46	PATHADI TPP SIPAT STPS	0.65 0.68	8.7 33.7	5.18 26.62	8.7 33.7	155.6 488.4	0.0 12.0	155.6 500.4	18 15		
47	TAMNAR TPP	0.84	24.9	26.52	26.5	244.0	0.0	244.0	9		
48	UCHPINDA TPP	0.75	19.8	14.22	19.8	85.9	0.0	85.9	4		
Gujarat				<u> </u>							
49	GANDHI NAGAR TPS	0.69	8.2	5.71	8.2	36.0	0.0	36.0	4		
50	SABARMATI (D-F STATIONS)	0.57	3.5	2.74	3.5	45.4	92.2	137.6	39		
51	UKAI TPS	0.67	13.0	9.85	13.0	23.4	0.0	23.4	2		
52 Madhya Pradesh	WANAKBORI TPS	0.67	23.6	20.22	23.6	68.0	0.0	68.0	3		
53	AMARKANTAK EXT TPS	0.65	3.0	1.80	3.0	10.9	0.0	10.9	4		
54	ANUPPUR TPP	0.65	17.4	10.31	17.4	198.0	0.0	198.0	11		
					4.9	36.5	0.0	36.5	7		Materialization against the ACQ is more than
55	BINA TPS	0.74	3.0	4.88							trigger level
56	GADARWARA TPP	0.66	9.5	13.93	13.9	291.7	58.2	349.9	25		
57	KHARGONE STPP	0.60	12.9	10.45	12.9	144.6	0.0	144.6	11		Coal Supplied under Flexi Utilization
58 59	SANJAY GANDHI TPS SATPURA TPS	0.82 0.67	17.1 6.5	14.57 11.79	17.1 11.8	86.4 22.3	0.0	86.4 22.3	5 2		Non payment of dues Non Payment of Dues
60	SEIONI TPP	0.64	7.1	5.06	7.1	161.6	0.0	161.6	23		Non Payment of Dues
61	SHREE SINGAJI TPP	0.71	22.7	23.50	23.5	175.2	0.0	175.2	7		Non payment of dues
62	VINDHYACHAL STPS	0.69	59.1	43.60	59.1	1023.5	0.0	1023.5	17		
Maharashtra											
					18.8	59.4	0.0	59.4	3		Materialization against the ACQ is more than
63	AMRAVATI TPS	0.62	18.8	11.07							trigger level
64	BHUSAWAL TPS BUTIBORI TPP	0.72 0.67	17.4 0.0	11.44 5.31	17.4	94.4	0.0	94.4	5		
65 66	CHANDRAPUR(MAHARASHTRA) STPS	0.78	36.9	30.17	5.3 36.9	59.7 78.5	0.0	59.7 78.5	11		
67	DAHANU TPS	0.62	5.1	4.09	5.1	2.7	0.0	2.7	1		Materialization against the ACQ is more than trigger level
68	DHARIWAL TPP	0.67	7.7	5.34	7.7	51.1	0.0	51.1	7		Materialization against the ACQ is more than trigger level
69	GMR WARORA TPS	0.67	6.7	5.29	6.7	0.5	0.0	0.5	0		Materialization against the ACQ is more than trigger level
70	KHAPARKHEDA TPS	0.89	14.4	15.72	15.7	206.9	0.0	206.9	13		
71	KORADI TPS	0.76	16.5	22.08	22.1	308.0	0.0	308.0	14		
72	MAUDA TPS	0.70	27.1	21.29	27.1	652.8	0.0	652.8	24		Non-recorded dues
73 74	NASIK TPS PARAS TPS	0.81 0.74	5.3 6.7	6.72 4.90	6.7 6.7	15.8	0.0	15.8	4		Non payment of dues Non payment of dues
75	PARLI TPS	0.74	8.1	6.65	6.7 8.1	29.4 19.3	0.0	29.4 19.3	2		Non payment of dues
76	SOLAPUR STPS	0.56	13.9	9.73	13.9	71.4	18.5	89.9	6		
77	TIRORA TPS	0.66	42.6	28.73	42.6	272.9	0.0	272.9	6		Materialization against the ACQ is more than trigger level
78	WARDHA WARORA TPP	0.66	3.5	4.71	4.7	83.3	0.0	83.3	18		
Total of Western Region										0	
Southern											
Andhra Pradesh			 	ļ					1		Materialization against the ACQ is more than
79	DAMODARAM SANJEEVAIAH TPS	0.66	9.5	13.85	13.8	70.5	0.0	70.5	5		trigger level Materialization against the ACQ is more than Materialization against the ACQ is more than
80	Dr. N.TATA RAO TPS	0.77	22.1	17.90	22.1	179.1	0.0	179.1	8		trigger level Materialization against the ACQ is more than Materialization against the ACQ is more than
81	PAINAMPURAM TPP	0.59	18.2	10.21	18.2	82.3	114.7	197.0	11		trigger level Materialization against the ACQ is more than Materialization against the ACQ is more than
82	RAYALASEEMA TPS	0.76	17.2	16.60	17.2	36.5	0.0	36.5	2		trigger level
83	SIMHADRI	0.78	26.3	20.54	26.3	384.8	0.0	384.8	15	1	

MARKETING & SALES DIVISION

COAL STOCK POSITION OF POWER PLANTS HAVING COAL LINKAGE WITH COAL INDIA LIMITED & SCCL AS PER CEA REPORT

Region/State	Name of Thermal Power Station	Specific Coal Consumption (Kcal/kg)	Consumption for last 07 days (Average)*	Requirement @ 55% PLF	Requirement for the day (In '000 Tonnes') (Higher of D and E)	Actual Stock In '000 Tonnes'				Status of Criticality as per "New methodology for monitoring of coal stock at coal based thermal power plants" dated 08.11.2017 Critical(*)/Supercriti cal(**)	Reasons for not considering the plant under critical/super critical category inspite of plant carrying low stock
						Indigenous	Import	Total	In Days		
A	В	С	D	E	F	G	Н	I	J=(I/F)		
84	SGPL TPP	0.53	7.1	9.26	9.3	34.3	153.4	187.6	20		
85	VIZAG TPP	0.67	0.0	9.20	9.2	152.3	0.0	152.3	17		
Karnataka 86	BELLARY TPS	0.63	11.9	14.23	14.2	47.7	0.0	47.7	3		Materialization against the ACQ is more than trigger level
87	KUDGI STPP	0.63	16.3	19.90	19.9	200.0	15.0	214.9	11		uigger iever
88	RAICHUR TPS	0.66	16.5	14.98	16.5	173.4	0.0	173.4	11		
89	YERMARUS TPP	0.62	16.0	13.09	16.0	2.2	0.0	2.2	0		Materialization against the ACQ is more than trigger level
Tamil Nadu 90	METTUR TPS	0.81	9.5	8.98	9.5	49.1	0.0	49.1	5		Materialization against the ACQ is more than
90	METTUR TPS - II	0.81	9.5 6.1	6.16	6.2	42.8	0.0	42.8	7		trigger level Materialization against the ACQ is more than trigger level
92	NORTH CHENNAI TPS	0.82	22.2	19.78	22.2	200.0	0.0	200.0	9		
93	TUTICORIN TPS	0.96	12.5	13.31	13.3	363.7	0.0	363.7	27		
94	VALLUR TPP	0.72	18.2	14.26	18.2	56.7	0.0	56.7	3		Materialization against the ACQ is more than trigger level
Telangana	+										Materialization against the ACQ is more than
95 96	BHADRADRI TPP KAKATIYA TPS	0.69 0.57	11.1 13.1	7.37 8.33	11.1 13.1	40.8 263.8	0.0	40.8 263.8	4 20		trigger level
97	KOTHAGUDEM TPS (NEW)	0.64	8.6	8.46	8.6	102.0	0.0	102.0	12		
98	KOTHAGUDEM TPS (STAGE-7)	0.50	8.7	5.23	8.7	131.4	0.0	131.4	15		
99	RAMAGUNDEM STPS	0.62	25.3	21.33	25.3	405.1	0.0	405.1	16		
100 101	RAMAGUNDEM-B TPS SINGARENI TPP	0.77 0.58	0.4 15.9	0.64 9.12	0.6	10.4	0.0	10.4	16		
Total of Southern Region		0.58	15.9	9.12	15.9	140.3	0.0	140.3	9	0	
Eastern										U	
Bihar											
102	BARAUNI TPS	0.63	4.6	5.90	5.9	77.4	0.0	77.4	13		
103	BARH I	0.67	8.0	5.84	8.0	90.8	0.0	90.8	11		
104	BARH II	0.67	16.0	11.67	16.0	181.5	0.0	181.5	11		Maria Farancia de Agolia
105 106	KAHALGAON TPS MUZAFFARPUR TPS	0.80 0.77	32.5 5.2	24.62 6.18	32.5 6.2	86.9 60.7	0.0	86.9 60.7	3 10		Materialization against the ACQ is more than trigger level
106	NABINAGAR STPP	0.77	15.4	10.14	15.4	273.2	0.0	273.2	18		
108	NABINAGAR TPP	0.69	14.2	9.06	14.2	69.3	0.0	69.3	5		
Jharkhand											
109	BOKARO TPS `A` EXP	0.57	2.5	3.78	3.8	129.8	0.0	129.8	34		
110	CHANDRAPURA(DVC) TPS	0.61	6.7	4.06	6.7	111.3	0.0	111.3	17		
111	JOJOBERA TPS KODARMA TPP	0.69	2.8 9.9	2.18 8.23	2.8 9.9	86.3 65.5	0.0	86.3 65.5	30 7		Materialization against the ACQ is more than trigger level
113	MAHADEV PRASAD STPP	0.70	8.2	5.01	8.2	1.1	0.0	1.1	0		Materialization against the ACQ is more than trigger level
114	MAITHON RB TPP	0.64	11.6	8.89	11.6	203.5	0.0	203.5	17		
115	TENUGHAT TPS	0.75	5.6	4.16	5.6	16.0	0.0	16.0	3		
Odisha	DADLIDALI CTDC	0.74	45.0	44.05	45.0	470.0		470.0			
116 117	DARLIPALI STPS DERANG TPP	0.71 0.70	15.0 19.1	14.95 11.10	15.0 19.1	479.9	0.0	479.9 620.2	32 32		
117	IB VALLEY TPS	0.70	19.1	11.10	19.1 19.2	620.2 374.4	0.0	620.2 374.4	20		
119	KAMALANGA TPS	0.72	10.6	10.02	10.6	49.5	0.0	49.5	5		Materialization against the ACQ is more than trigger level
120	VEDANTA TPP	0.72	9.2	6.02	9.2	15.8	0.0	15.8	2		Materialization against the ACQ is more than trigger level
121	TALCHER STPS	0.79	39.4	31.43	39.4	634.4	0.0	634.4	16		
West Bengal									1		

MARKETING & SALES DIVISION

COAL STOCK POSITION OF POWER PLANTS HAVING COAL LINKAGE WITH COAL INDIA LIMITED & SCCL AS PER CEA REPORT

Region/State	Name of Thermal Power Station	Specific Coal Consumption (Kcal/kg)	Consumption for last 07 days (Average)*	Requirement @ 55% PLF	Requirement for the day (In '000 Tonnes') (Higher of D and E)	Actual Stock In '000 Tonnes'		In '000 Tonnes'		Status of Criticality as per "New methodology for monitoring of coal stock at coal based thermal power plants" dated 08.11.2017 Critical(*)/Supercriti cal(**)	Reasons for not considering the plant under critical/super critical category inspite of plant carrying low stock
						Indigenous	Import	Total	In Days		
Α	В	С	D	E	F	G	H	I	J=(I/F)		
122	BAKRESWAR TPS	0.62	15.8	8.61	15.8	91.1	0.0	91.1	6		
123	BANDEL TPS	0.78	1.7	3.39	3.4	15.5	0.0	15.5	5		Non payment of dues
124	BUDGE BUDGE TPS	0.58	6.5	5.77	6.5	159.5	0.0	159.5	25		
125	D.P.L. TPS	0.68	5.8	4.90	5.8	3.3	0.0	3.3	1		
126	DURGAPUR STEEL TPS	0.69	12.8	9.16	12.8	39.1	0.0	39.1	3		Materialization against the ACQ is more than trigger level
127	DURGAPUR TPS	1.06	0.0	2.93	2.9	61.9	0.0	61.9	21		
128	FARAKKA STPS	0.70	21.3	19.34	21.3	78.0	0.0	78.0	4		Materialization against the ACQ is more than trigger level
129	HALDIA TPP	0.67	7.4	5.29	7.4	25.6	0.0	25.6	3		Materialization against the ACQ is more than trigger level
130	HIRANMAYE TPP	0.72	5.4	2.83	5.4	8.5	0.0	8.5	2		Non payment of dues
131	KOLAGHAT TPS	0.75	10.2	12.49	12.5	21.5	0.0	21.5	2		Non payment of dues
132	MEJIA TPS	0.68	26.5	21.12	26.5	160.8	0.0	160.8	6		
133	RAGHUNATHPUR TPP	0.64	12.6	10.16	12.6	73.9	0.0	73.9	6		
134	SAGARDIGHI TPS	0.61	22.4	12.93	22.4	117.6	0.0	117.6	5		
135	SANTALDIH TPS	0.70	8.9	4.64	8.9	63.6	0.0	63.6	7		
136	SOUTHERN REPL. TPS	0.75	0.0	1.34	1.3	24.1	0.0	24.1	18		
Total of Eastern Region										0	
North Eastern											
Assam											
137	BONGAIGAON TPP	0.58	5.4	5.79	5.8	85.1	0.0	85.1	15		
Tota	of North Eastern Region									0	
	otal Coal Stock	0.69	1736.0	1507.9	1881.6	21132.6	504.9	21637.5	11	0	

Note

1. https://cea.nic.in/wp-content/uploads/2020/04/guidelines_dcr.pdf		Link for	New Metho	dology	dated 08.11.201	7		
2. % Materialization against ACQ is taken from 01.04.21 to 23.12.2021								
3. Plant wise Specific Coal Consumption = (Coal Requirment @85% PLF*1000)/(Capacity*24*0.85)-	Source:- [Daily coal	stock report	, CEA				
4. List of Linked Plants with CIL taken from the Daily Coal Report of CEA showing status as on 13.12.2021								