MARKETING & SALES DIVISION

COAL STOCK POSITION OF POWER PLANTS HAVING COAL LINKAGE WITH COAL INDIA LIMITED & SCCL AS PER CEA REPORT

Region/State	Name of Thermal Power Station	Specific Coal Consumption (Kcal/kg)	Consumption for last 07 days (Average)*	Requirement @ 55% PLF	Requirement for the day (In '000 Tonnes') (Higher of D and E)	Actu	al Stock (In 000 ⁻	Te)	in Days	Status of Criticality as per "New methodology for monitoring of coal stock at coal based thermal power plants" dated 08.11.2017 Critical(*)/Supercriti cal(**)	Reasons for not considering the plant under critical/super critical category inspite of plant carrying low stock
						Indigenous	Import	Total			
A	В	С	D	E	F	G	Н	I	J=(I/F)		
Haryana											
1		0.66	8.2	13.11	13.1	405.2	58.5	463.7	35		
2	MAHATMA GANDHI TPS PANIPAT TPS	0.61	17.0 11.0	10.59 6.61	17.0 11.0	223.2 32.5	73.4 51.7	296.7 84.3	17 8		
4	RAJIV GANDHI TPS	0.70	10.5	11.06	11.0	32.5	102.4	84.3 137.5	12		
	YAMUNA NAGAR TPS	0.70	4.3	5.60	5.6	89.5	52.0	141.6	25		
Punjab		0.71	4.0	0.00	0.0	00.0	02.0	141.0	20		
	GH TPS (LEH.MOH.)	0.67	7.7	8.13	8.1	130.6	3.9	134.6	17		
	GOINDWAL SAHIB TPP	0.71	6.3	5.05	6.3	16.7	0.0	16.7	3		Plant is lifting coal through road mode
	RAJPURA TPP	0.56	9.0	10.41	10.4	325.3	0.0	325.3	31		
	ROPAR TPS	0.69	6.0 21.9	7.61	7.6	188.9	0.0	188.9	25		
10 Rajasthan	TALWANDI SABO TPP	0.68	21.9	17.68	21.9	119.2	0.0	119.2	5		
	CHHABRA-I PH-1 TPP	0.65	6.1	4.29	6.1	11.1	0.0	11.1	2		Materialization against the ACQ is more than trigger level
12	KAWAI TPS	0.58	16.1	10.14	16.1	40.0	181.7	221.6	14		Materialization against the ACQ is more than trigger level
13	KOTA TPS	0.71	16.0	11.63	16.0	70.4	0.0	70.4	4		
14	SURATGARH TPS	0.61	12.4	12.05	12.4	100.4	0.0	100.4	8		
Uttar Pradesh	ANPARA C TPS	0.64	7.8	10.09	10.1	43.7	0.0	43.7	4		Materialization against the ACQ is more than trigger level
16	ANPARA TPS	0.65	30.7	22.72	30.7	705.6	0.0	705.6	23		
17	BARKHERA TPS	0.80	0.0	0.96	1.0	36.5	0.0	36.5	38		Plant is requested to increase lifting through road mode
18	DADRI (NCTPP)	0.67	15.2	16.15	16.1	256.2	73.7	329.8	20		
19	HARDUAGANJ TPS	0.72	7.2	12.05	12.1	274.5	0.0	274.5	23		Materialization against the ACQ is more than trigger level
20	KHAMBARKHERA TPS	0.80	0.0	0.95	1.0	27.6	0.0	27.6	29		Plant is requested to increase lifting through road mode
21	KUNDARKI TPS	0.77	0.0	0.91	0.9	44.9	0.0	44.9	49		Plant is requested to increase lifting through road mode Materialization against the ACQ is more than
22	LALITPUR TPS	0.61	16.9	16.06	16.9	431.6	0.0	431.6	26		trigger level Plant is requested to increase lifting through road
23	MAQSOODPUR TPS	0.79	0.0	0.94	0.9	36.8	0.0	36.8	39		mode
24	MEJA STPP	0.67	16.6	11.62	16.6	110.9	23.4	134.3	8		
25	OBRA TPS	0.74	12.8	9.83	12.8	73.6	0.0	73.6	6		Materialization against the ACQ is more than trigger level
26		0.70	8.8	10.60	10.6	134.4	0.0	134.4	13		Materialization against the ACQ is more than trigger level
27 28	PRAYAGRAJ TPP RIHAND STPS	0.60	21.9 33.7	15.69 23.92	21.9 33.7	64.6 966.8	0.0	64.6 966.8	3 29		
29	ROSA TPP Ph-I	0.63	15.8	10.02	15.8	62.1	0.0	62.1	4		Materialization against the ACQ is more than trigger level
30	SINGRAULI STPS	0.65	26.5	17.29	26.5	404.8	0.0	404.8	15		
	TANDA TPS	0.69	17.2	15.98	17.2	294.2	85.3	379.5	22		
	UNCHAHAR TPS	0.67	5.0 0.0	13.76 0.94	13.8 0.9	488.3 51.0	92.6 0.0	580.9 51.0	42 55		Plant is requested to increase lifting through road
33 Total of Northorn Rogion	UTRAULA TPS									0	mode
Total of Northern Region Western										U	
Chhatisgarh											
34	AKALTARA TPS	0.65	21.3	15.38	21.3	98.3	0.0	98.3	5		Materialization against the ACQ is more than trigger level

COAL INDIA LIMITED

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Region/State	Name of Thermal Power Station	Specific Coal Consumption (Kcal/kg)	Consumption for last 07 days (Average)*	Requirement @ 55% PLF	Requirement for the day (In '000 Tonnes') (Higher of D and E)	Actu	al Stock (In 000 ⁻	Te)	In Days	Status of Criticality as per "New methodology for monitoring of coal stock at coal based thermal power	Reasons for not considering the plant under critical/super critical category inspite of plant carrying low stock
						Indigenous	Import	Total		plants" dated 08.11.2017 Critical(*)/Supercriti cal(**)	
Α	В	С	D	E	F	G	Н	1	J=(I/F)		
35	BALCO TPS	0.74	0.0	5.83	5.8	167.3	0.0	167.3	29		
36	BANDAKHAR TPP	0.70	4.9	2.78	4.9	60.3	0.0	60.3	12		
37	BARADARHA TPS	0.75	12.9	11.88	12.9	136.9	0.0	136.9	11		
38	BHILAI TPS	0.76	4.1	4.99	5.0	103.8	25.5	129.3	26		Materialization against the ACQ is more than
39	BINJKOTE TPP	0.75	4.8	5.91	5.9	15.3	0.0	15.3	3		trigger level
40	DSPM TPS	0.72	8.4	4.74	8.4	129.8	0.0	129.8	15		
41 42	KORBA STPS KORBA-WEST TPS	0.66	45.9 19.3	22.82 13.55	45.9 19.3	363.0 186.6	0.0	363.0 186.6	8 10		
42	LARA TPP	0.77	19.3	13.55	19.3	323.2	30.2	353.3	10		
43	NAWAPARA TPP	0.79	8.4	6.28	8.4	68.4	0.0	68.4	8		
45	PATHADI TPP	0.69	6.2	5.43	6.2	121.4	0.9	122.3	20		
46	SIPAT STPS	0.67	44.5	26.38	44.5	604.1	49.8	653.9	15		
47	TAMNAR TPP	0.82	27.7	25.98	27.7	460.6	59.2	519.8	19		
48	UCHPINDA TPP	0.77	11.9	14.56	14.6	526.4	0.0	526.4	36		Materialization against the ACQ is more than trigger level
Gujarat											
49	GANDHI NAGAR TPS	0.67	8.5	5.55	8.5	32.6	28.5	61.1	7		
50	SABARMATI (D-F STATIONS)	0.57	3.7	2.70	3.7	27.2	75.3	102.5	11		Materialization against the ACQ is more than trigger level
51	UKAI TPS	0.68	10.6	10.01	10.6	115.6	78.6	194.2	18		
52	WANAKBORI TPS	0.68	18.0	20.45	20.4	215.7	78.3	293.9	14		
Madhya Pradesh											
53 54		0.65	3.0	1.81	3.0	55.5	0.0	55.5	18		
		0.70	14.8 3.5	<u>11.14</u> 4.77	14.8 4.8	135.0 79.1	<u>99.5</u> 0.0	234.5 79.1	16 17		Materialization against the ACQ is more than
55 56	BINA TPS GADARWARA TPP	0.64	20.4	13.61	20.4	95.7	111.0	206.6	10		trigger level
57	KHARGONE STPP	0.61	14.4	10.56	14.4	84.4	77.3	161.7	10		
58	SANJAY GANDHI TPS	0.77	17.1	13.63	17.1	84.3	0.0	84.3	5		Non payment of dues
59	SATPURA TPS	0.65	7.5	11.47	11.5	78.2	0.0	78.2	7		
60	SEIONI TPP	0.62	7.8	4.91	7.8	38.5	0.0	38.5	5		Materialization against the ACQ is more than trigger level
61	SHREE SINGAJI TPP	0.73	29.0	24.31	29.0	122.1	0.0	122.1	4		Non Payment of Dues
62	VINDHYACHAL STPS	0.67	67.2	42.33	67.2	883.1	0.0	883.1	13		
Maharashtra											
63	AMRAVATI TPS	0.65	19.6	11.60	19.6	40.4	0.0	40.4	2		Materialization against the ACQ is more than trigger level
64	BHUSAWAL TPS	0.77	15.2	12.31	15.2	78.2	123.2	201.4	13		Non payment of dues
65	BUTIBORI TPP	0.67	0.0	5.31	5.3	59.7	0.0	59.7	11		
66	CHANDRAPUR(MAHARASHTRA) STPS	0.79	32.0	30.35	32.0	518.6	215.0	733.6	23		
67	DAHANU TPS	0.60	6.2	3.96	6.2	23.0	0.0	23.0	4		Materialization against the ACQ is more than trigger level
68	DHARIWAL TPP	0.68	7.0	5.40	7.0	40.4	6.7	47.1	7		Materialization against the ACQ is more than trigger level
69	GMR WARORA TPS	0.67	8.4	5.28	8.4	17.1	0.0	17.1	2		
70	KHAPARKHEDA TPS	0.87	15.5	15.37	15.5	186.9	15.9	202.8	13		
71		0.73	29.9	20.96	29.9	121.4	46.5	167.9	6	ł	
72 73	MAUDA TPS NASIK TPS	0.71	23.8	21.75	23.8	259.4	83.1	342.5	14		
73	PARAS TPS	0.83	6.7 7.2	6.93	6.9 7.2	82.1 94.4	22.8	104.9 94.4	15 13		
74	PARAS IPS PARLI TPS	0.76	7.2 8.0	5.01 6.60	7.2	94.4 141.6	0.0	94.4 141.6	13		
76	SOLAPUR STPS	0.62	17.2	10.88	17.2	165.9	109.4	275.3	16		
	TIRORA TPS	0.66	44.9	28.54	44.9	202.2	0.0	202.2	5		Materialization against the ACQ is more than trigger level

COAL INDIA LIMITED

MARKETING & SALES DIVISION

COAL STOCK POSITION OF POWER PLANTS HAVING COAL LINKAGE WITH COAL INDIA LIMITED & SCCL AS PER CEA REPORT

Total of Western Region Southern Andhra Pradesh 79 DAMOD 80 Dr. N.TA 81 PAINAM 82 RAYALA 83 SIMHAD 84 SGPL TI 85 VIZAG T Karnataka ELLAR 87 KUDGI S 88 RAICHU 90 METTUF 91 METTUF 92 NORTH 93 TUTICO 94 VALLUR 95 BHADR/ 96 KAKATTI 97 KOTHAG 98 KOTHAG 99 RAMAG 100 RAMAG	TPP TPP RY TPS I STPP IUR TPS	(Kcal/kg) C 0.65 0.64 0.80 0.61 0.75 0.77 0.55 0.75 0.75 0.66 0.59	(Average)* D 5.8 13.3 25.3 16.9 18.8 24.3 13.0 9.4 	E 4.60 13.52 18.48 10.55 16.34 20.40 9.56	(Higher of D and E) F 5.8 13.5 25.3 16.9 18.8 24.3	G 10.5 119.3 36.4 146.4 42.4	H 0.0 0.0 0.0 233.1	Total I 10.5 119.3 36.4	J=(<i>VF</i>) 2 9	Diants" dated 08.11.2017 Critical(')Supercriti cal(**) 0	
78 WARDH Total of Western Region Southern Andhra Pradesh 79 Andhra Pradesh 79 80 Dr. N.TA 81 PAINAM 82 RAYALA 83 SIMHAD 84 SGPL TH 85 VIZAG T Karnataka 86 87 KUDGI S 88 RAICHU 89 YERMAF 1amil Nadu 90 91 METTUF 92 NORTH 93 TUTICO 94 VALLUR 95 BHADR/ 96 KAKATTI 97 KOTHAG 98 KOTHAG 99 RAMAG 100 RAMAG	HA WARORA TPP DARAM SANJEEVAIAH TPS TATA RAO TPS MPURAM TPP ASEEMA TPS JDRI TPP TPP IVP STPP UR TPS ISTPP UR TPS	0.65 0.64 0.80 0.61 0.75 0.77 0.55 0.75 0.66 0.59	5.8 13.3 25.3 16.9 18.8 24.3 13.0 9.4	4.60 13.52 18.48 10.55 16.34 20.40 9.56	5.8 13.5 25.3 16.9 18.8	10.5 119.3 36.4 146.4	0.0	10.5 119.3 36.4	9	0	
Total of Western Region Southern Andhra Pradesh 79 DAMOD 80 Dr. N.TA 81 PAINAM 82 RAYALA 83 SIMHAD 84 SGPL TI 85 VIZAG T Karnataka ELLAR 86 BELLAR 87 KUDGI S 88 RAICHU 90 METTUF 91 METTUF 92 NORTH 93 TUTICO 94 VALLUR 95 BHADR/ 96 KAKATTI 97 KOTHAG 98 KOTHAG 99 RAMAGI 100 RAMAGI	DARAM SANJEEVAIAH TPS TATA RAO TPS MPURAM TPP LASEEMA TPS DRI TPP TPP TPP IRY TPS ISTPP IUR TPS	0.64 0.80 0.61 0.75 0.77 0.55 0.75 0.66 0.59	13.3 25.3 16.9 18.8 24.3 13.0 9.4	13.52 18.48 10.55 16.34 20.40 9.56	13.5 25.3 16.9 18.8	119.3 36.4 146.4	0.0	119.3 36.4	9	0	
Southern Andhra Pradesh 79 DAMOD 80 Dr. N.TA 81 PAINAM 82 RAYALA 83 SIMHAD 84 SGPL TI 85 VIZAG T Karnataka 86 87 KUDGI S 88 RAICHU 89 YERMAF 7amil Nadu 90 91 METTUF 92 NORTH 93 TUTICO 94 VALLUR Telangana 95 95 BHADR/ 96 KAKATTI 97 KOTHAG 98 KOTHAG 99 RAMAG 100 RAMAG	TATA RAO TPS MPURAM TPP LASEEMA TPS JDRI TPP TPP IRY TPS I STPP IUR TPS	0.80 0.61 0.75 0.77 0.55 0.75 0.66 0.59	25.3 16.9 18.8 24.3 13.0 9.4	18.48 10.55 16.34 20.40 9.56	25.3 16.9 18.8	36.4 146.4	0.0	36.4		0	
Andhra Pradesh 79 DAMOD 80 Dr. N.TA 81 PAINAM 82 RAYALA 83 SIMHAD 84 SGPL TF 85 VIZAG T Karnataka KUDGI S 88 RAICHU 89 YERMAF Tamil Nadu 90 91 METTUF 92 NORTH 93 TUTICO 94 VALLUR 7elangana 95 95 BHADR/ 96 KAKATTI 97 KOTHAG 98 KOTHAG 99 RAMAG 100 RAMAG	TATA RAO TPS MPURAM TPP LASEEMA TPS JDRI TPP TPP IRY TPS I STPP IUR TPS	0.80 0.61 0.75 0.77 0.55 0.75 0.66 0.59	25.3 16.9 18.8 24.3 13.0 9.4	18.48 10.55 16.34 20.40 9.56	25.3 16.9 18.8	36.4 146.4	0.0	36.4			
80 Dr. N.TA 81 PAINAM 82 RAYALA 83 SIMHAD 84 SGPL TT 85 VIZAG T Karnataka KuDGI S 86 BELLAR 87 KUDGI S 88 RAICHU 90 METTUF 91 METTUF 92 NORTH 93 TUTICO 94 VALLUR Telangana 96 97 KOTHAC 98 KOTHAG 99 RAMAGI 100 RAMAGI	TATA RAO TPS MPURAM TPP LASEEMA TPS JDRI TPP TPP IRY TPS ISTPP IUR TPS	0.80 0.61 0.75 0.77 0.55 0.75 0.66 0.59	25.3 16.9 18.8 24.3 13.0 9.4	18.48 10.55 16.34 20.40 9.56	25.3 16.9 18.8	36.4 146.4	0.0	36.4			
81 PAINAM 82 RAYALA 83 SIMHAD 84 SGPL TH 85 VIZAG T Karnataka KUDGI S 86 BELLAR 87 KUDGI S 88 RAICHU 89 YERMAF Tamil Nadu 90 91 METTUF 92 NORTH 93 TUTICO 94 VALLUR 7 BHADR/ 96 KAKATT 97 KOTHAG 98 KOTHAG 99 RAMAG 100 RAMAG	MPURAM TPP ASEEMA TPS DRI TPP TPP RY TPS ISTPP UR TPS UR TPS	0.61 0.75 0.77 0.55 0.75 0.66 0.59	16.9 18.8 24.3 13.0 9.4	10.55 16.34 20.40 9.56	16.9 18.8	146.4					
81 PAINAM 82 RAYALA 83 SIMHAD 84 SGPL TH 85 VIZAG T Karnataka Karnataka 86 BELLAR 87 KUDGI S 88 RAICHU 89 YERMAF Tamil Nadu 90 91 METTUF 92 NORTH 93 TUTICO 94 VALLUR 95 BHADR/ 96 KAKATT 97 KOTHAG 98 KOTHAG 99 RAMAG 100 RAMAG	MPURAM TPP ASEEMA TPS DRI TPP TPP RY TPS ISTPP UR TPS UR TPS	0.75 0.77 0.55 0.75 0.66 0.59	18.8 24.3 13.0 9.4	16.34 20.40 9.56	18.8		233.1		1		Materialization against the ACQ is more than trigger level
83 SIMHAD 84 SGPL TI 85 VIZAG T Karnataka 86 86 BELLAR 87 KUDGI S 88 RAICHU 89 YERMAI Tamil Nadu 90 91 METTUF 92 NORTH 93 TUTICO 94 VALLUR Telangana 95 95 BHADR/ 96 KAKATTI 97 KOTHAG 99 RAMAG 100 RAMAG	DRI TPP TPP RY TPS ISTPP UR TPS	0.75 0.77 0.55 0.75 0.66 0.59	18.8 24.3 13.0 9.4	16.34 20.40 9.56	18.8	42.4		379.5	22		
83 SIMHAD 84 SGPL TI 85 VIZAG T Karnataka 86 86 BELLAR 87 KUDGI S 88 RAICHU 89 YERMAI Tamil Nadu 90 91 METTUF 92 NORTH 93 TUTICO 94 VALLUR Telangana 95 95 BHADR/ 96 KAKATTI 97 KOTHAG 99 RAMAGI 100 RAMAGI	DRI TPP TPP RY TPS ISTPP UR TPS	0.55 0.75 0.66 0.59	13.0 9.4	9.56	24.3		0.0	42.4	2		Materialization against the ACQ is more than trigger level
85 VIZAG T Karnataka 86 BELLAR 86 BELLAR 87 KUDGI S 88 RAICHU 89 YERMAF 7amil Nadu 90 METTUF 91 METTUF 92 NORTH 93 TUTICO 94 VALLUR Telangana 95 BHADR/ 96 KAKATT 97 KOTHAC 99 RAMAGI 100 RAMAGI	TPP RY TPS I STPP IUR TPS	0.75 0.66 0.59	9.4			636.1	24.0	660.1	27		
85 VIZAG T Karnataka 86 BELLAR 86 BELLAR 87 KUDGI S 88 RAICHU 89 YERMAF 7amil Nadu 90 METTUF 91 METTUF 92 NORTH 93 TUTICO 94 VALLUR Telangana 95 BHADR/ 96 KAKATT 97 KOTHAC 99 RAMAGI 100 RAMAGI	TPP RY TPS I STPP IUR TPS	0.66 0.59			13.0	38.6	134.7	173.4	13		Materialization against the ACQ is more than trigger level
86 BELLAR 87 KUDGI S 88 RAICHU 89 YERMAR 7amil Nadu 90 91 METTUF 92 NORTH 93 TUTICO 94 VALLUR Telangana 95 96 KAKATT 97 KOTHAC 98 KOTHAC 99 RAMAGI 100 RAMAGI	I STPP IUR TPS	0.59		10.23	10.2	56.1	0.0	56.1	5		Less Supply of rakes from Railways
87 KUDGI S 88 RAICHU 89 YERMAF Tamil Nadu 90 90 METTUF 91 METTUF 92 NORTH 93 TUTICO 94 VALLUR Telangana 95 96 KAKATT 97 KOTHAC 98 KOTHAC 99 RAMAGI 100 RAMAGI	I STPP IUR TPS	0.59									
88 RAICHU 89 YERMAR Tamil Nadu 90 91 METTUF 92 NORTH 93 TUTICO 94 VALLUR Telangana 95 96 KAKATI' 97 KOTHAC 98 KOTHAC 99 RAMAG 100 RAMAG	IUR TPS		17.4	14.82	17.4	56.3	0.0	56.3	3		
89 YERMAF Tamil Nadu 90 METTUF 91 METTUF 92 NORTH 93 TUTICO 94 VALLUR 7 Telangana 95 BHADR/ 96 KAKATTI 97 KOTHAG 98 KOTHAG 98 RAMAGE 100 RAMAGE 100 RAMAGE		0.71	16.6 17.6	18.81 16.05	18.8 17.6	320.0 231.5	<u>124.8</u> 4.0	444.8 235.5	24 13		l
Tamil Nadu 90 METTUF 91 METTUF 92 NORTH 93 TUTICO 94 VALLUR Telangana 95 96 KAKATT 97 KOTHAC 98 KOTHAC 99 RAMAG 100 RAMAG	AKUS IPP	0.61	7.4	12.91	12.9	175.1	0.0	175.1	14		
91 METTUF 92 NORTH 93 TUTICO 94 VALUR Telangana 95 96 KAKATT 97 KOTHAC 98 KOTHAC 99 RAMAGE 100 RAMAGE		0.01		12.01			0.0				
92 NORTH 93 TUTICO 94 VALLUR Telangana 95 BHADR/ 96 KAKATI 97 KOTHAC 98 KOTHAC 98 KOTHAC 99 RAMAG 100 RAMAG		0.81	10.6	8.97	10.6	63.7	0.0	63.7	6		
93 TUTICO 94 VALLUR Telangana 95 BHADR/ 96 KAKATI 97 KOTHAC 98 KOTHAC 98 KOTHAC 99 RAMAG 100 RAMAG	JR TPS - II	0.78	8.5	6.20	8.5	33.5	16.0	49.6	6		
94 VALLUR Telangana 95 BHADR/ 96 KAKATT 97 KOTHAC 98 KOTHAC 99 RAMAG 100 RAMAG	H CHENNAI TPS	0.96	13.5	23.11	23.1	209.4	119.7	329.1	14		Į
Telangana 95 BHADR/ 96 KAKATI 97 KOTHAC 98 KOTHAC 99 RAMAG 100 RAMAG		0.93 0.75	15.0 23.5	12.84 14.94	15.0 23.5	14.1 234.0	0.0	14.1 234.0	1 10		<u> </u>
96 KAKATI ^N 97 KOTHAG 98 KOTHAG 99 RAMAG 100 RAMAG		0.10	20.0	1 1.0 1	2010	20.00	0.0	20.10			
97 KOTHAO 98 KOTHAO 99 RAMAG 100 RAMAG	RADRI TPP	0.60	11.8	8.55	11.8	264.8	0.0	264.8	22		
98 KOTHAG 99 RAMAG 100 RAMAG		0.58	12.5	8.38	12.5	327.2	0.0	327.2	26		l
99 RAMAG 100 RAMAG	AGUDEM TPS (NEW) AGUDEM TPS (STAGE-7)	0.66 0.50	13.5 8.7	8.72 5.24	13.5 8.7	200.1 152.6	0.0	200.1 152.6	15 18		ļ
100 RAMAG	GUNDEM STPS	0.62	28.7	21.26	28.7	483.4	31.6	515.0	18		
101 001040	GUNDEM-B TPS	0.75	0.1	0.62	0.6	11.7	0.0	11.7	19		
	RENI TPP	0.58	15.9	9.16	15.9	203.6	0.0	203.6	13		
Total of Southern Region										0	l
Eastern Bihar						-		-			l
102 BARAUN	JNI TPS	0.63	7.4	5.93	7.4	78.1	0.0	78.1	10		1
103 BARH S	STPS	0.66	28.1	17.14	28.1	433.4	0.0	433.4	15		
	_GAON TPS	0.75	28.4	23.08	28.4	227.0	19.2	246.1	9		
	FFARPUR TPS	0.73	5.9	3.73	5.9	64.0	0.0	64.0	11		<u> </u>
	AGAR STPP AGAR TPP	0.61 0.69	17.0 14.0	15.90 9.16	17.0 14.0	356.4 140.2	60.1 7.8	416.5 148.1	24 11		<u> </u>
Jharkhand		0.09	14.0	3.10	14.0	140.2	1.0	140.1			
108 BOKARO	RO TPS `A` EXP	0.58	6.8	3.81	6.8	81.7	3.8	85.5	13		
	DRAPURA(DVC) TPS	0.62	7.4	4.07	7.4	45.3	36.4	81.7	11		
	BERA TPS	0.67	3.0	2.13	3.0	51.2	0.0	51.2	17		ļ!
	RMA TPP DEV PRASAD STPP	0.62	13.6 4.0	8.19 4.85	13.6 4.8	55.3 90.4	43.9 0.0	99.2 90.4	7 19	+	<u> </u>
	ON RB TPP	0.61	13.6	8.47	13.6	273.3	0.0	273.3	20		
		0.72	5.4	4.00	5.4	31.8	0.0	31.8	6		Materialization against the ACQ is more than trigger level
Odisha	GHAT TPS		İ		İ			1		1	
	GHAT TPS	0.70	27.0	14.78	27.0	265.1	0.0	265.1	10		
	PALI STPS	0.68	15.8	10.85	15.8	916.8	0.0	916.8	58]
117 IB VALL 118 KAMALA	PALI STPS NG TPP	0.79	25.8 10.8	18.05 10.05	25.8 10.8	251.6 53.6	0.0	251.6 53.6	10 5		

COAL INDIA LIMITED

MARKETING & SALES DIVISION

COAL STOCK POSITION OF POWER PLANTS HAVING COAL LINKAGE WITH COAL INDIA LIMITED & SCCL AS PER CEA REPORT

Region/State	Name of Thermal Power Station	Specific Coal Consumption (Kcal/kg)	Consumption for last 07 days (Average)*	Requirement @ 55% PLF	Requirement for the day (In '000 Tonnes') (Higher of D and E)	Actual Stock (in 000 Te)			In Days	Status of Criticality as per "New methodology for monitoring of coal stock at coal based thermal power	critical/super critical category inspite of plant carrying low stock
						Indigenous	Import	Total		plants [®] dated 08.11.2017 Critical(*)/Supercriti cal(**)	
Α	В	С	D	E	F	G	Н		J=(I/F)		
119	VEDANTA TPP	0.71	8.2	5.62	8.2	15.9	0.0	15.9	2		Materialization against the ACQ is more than trigger level
120	TALCHER STPS	0.77	41.7	30.53	41.7	571.5	36.4	607.9	15		
West Bengal											
121	BAKRESWAR TPS	0.62	11.9	8.59	11.9	87.7	0.0	87.7	7		Materialization against the ACQ is more than trigger level
122	BANDEL TPS	0.80	4.2	2.84	4.2	15.9	0.0	15.9	4		Non payment of dues
123	BUDGE BUDGE TPS	0.58	6.1	5.76	6.1	203.2	0.0	203.2	33		
124	D.P.L. TPS	0.69	6.4	5.02	6.4	15.1	0.0	15.1	2		Non payment of dues
125	DURGAPUR STEEL TPS	0.67	13.0	8.86	13.0	87.2	44.1	131.4	10		
126	DURGAPUR TPS	1.17	0.0	3.23	3.2	123.4	0.0	123.4	38		
127	FARAKKA STPS	0.65	14.1	18.11	18.1	382.6	14.4	397.0	22		
128	HALDIA TPP	0.69	7.9	5.44	7.9	20.8	0.0	20.8	3		Materialization against the ACQ is more than trigger level
129	HIRANMAYE TPP	0.77	3.5	3.07	3.5	11.7	0.0	11.7	3		
130	KOLAGHAT TPS	0.79	12.9	8.80	12.9	29.1	0.0	29.1	2		Non payment of dues
131	MEJIA TPS	0.68	32.3	20.85	32.3	83.0	3.1	86.1	3		
132	RAGHUNATHPUR TPP	0.65	6.7	10.37	10.4	169.1	15.8	184.9	18		
133	SAGARDIGHI TPS	0.61	21.7	12.97	21.7	117.7	0.0	117.7	5		Non payment of dues
134	SANTALDIH TPS	0.71	6.6	4.70	6.6	74.0	0.0	74.0	11		Non payment of dues
135	SOUTHERN REPL. TPS	0.80	0.0	1.43	1.4	9.9	0.0	9.9	7		
otal of Eastern Regior										0	
North Eastern											
Assam 136	BONGAIGAON TPP	0.50		5.07							
	of North Eastern Region	0.59	6.0	5.87	6.0	164.1	8.7	172.8	29	0	
		0.69	1881.5	1513.7	1971.1	23403.3	3117.0	26520.3	40	0	1
	otal Coal Stock	0.69	1081.5	1513.7	19/1.1	23403.3	3117.0	20020.3	13	U]
Note						1	1	1	1	1	
	.in/wp-content/uploads/2020/0							ļ			
. % Materializa	ion against ACQ is taken from	n 01.04.21 to 3	31.10.2022								
. Plant wise Sp	ecific Coal Consumption = (Co	oal Requirmer	nt @85% PLF	*1000)/(Ca	oacitv*24*0.8	5)- Source:-	Daily coal sto	ock report. C	EA		
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4. List of Linked Plants with CIL taken from the Daily Coal Report of CEA showing status as on 13.12.2021