MARKETING & SALES DIVISION

COAL STOCK POSITION OF POWER PLANTS HAVING COAL LINKAGE WITH COAL INDIA LIMITED & SCCL AS PER CEA REPORT

Region/State	Name of Thermal Power Station	Specific Coal Consumption (Kcal/kg)	Consumption for last 07 days (Average)*	Requirement @ 55% PLF	Requirement for the day (In '000 Tonnes') (Higher of D and E)	Actu	al Stock (In 000 '	Te)	In Days	Status of Criticality as per "New methodology for monitoring of coal stock at coal based thermal power plants" dated 08.11.2017 Critical(*)/Supercriti cal(**)	Reasons for not considering the plant under critical/super critical category inspite of plant carrying low stock
						Indigenous	Import	Total			
Α	В	С	D	E	F	G	Н	I	J=(I/F)		
Haryana											
1	INDIRA GANDHI STPP	0.66	13.0	13.11	13.1	58.3	78.0	136.3	10		
2 3	MAHATMA GANDHI TPS PANIPAT TPS	0.61 0.70	7.5 10.0	10.59 6.61	10.6 10.0	264.5 2.0	36.5 31.1	301.0 33.1	28 3		
4	RAJIV GANDHI TPS	0.70	10.0	11.06	15.5	101.3	99.0	200.4	13		
5	YAMUNA NAGAR TPS	0.70	7.8	5.60	7.8	24.6	41.8	66.4	8		
Punjab		0.71	1.0	0.00	1.0	24.0	41.0	00.4	Ŭ		
6	GH TPS (LEH.MOH.)	0.67	8.1	8.13	8.1	92.7	19.7	112.3	14		
7	GOINDWAL SAHIB TPP	0.71	4.3	5.05	5.1	26.9	0.0	26.9	5		Plant is lifting coal through road mode
8	RAJPURA TPP	0.56	10.7	10.41	10.7	254.6	0.0	254.6	24		
9	ROPAR TPS	0.69	6.5	7.61	7.6	225.3	1.6	226.9	30		
10 Rajasthan	TALWANDI SABO TPP	0.68	14.6	17.68	17.7	114.9	0.0	114.9	6		
11	CHHABRA-I PH-1 TPP	0.65	5.9	4.29	5.9	25.6	0.0	25.6	4		Materialization against the ACQ is more than trigger level
12	KAWAI TPS	0.58	15.3	10.14	15.3	52.0	178.2	230.2	15		Materialization against the ACQ is more than trigger level
13	KOTA TPS	0.71	16.2	11.63	16.2	70.5	0.0	70.5	4		
14	SURATGARH TPS	0.61	12.6	12.05	12.6	54.6	0.0	54.6	4		
Uttar Pradesh	ANPARA C TPS	0.64	13.5	10.09	13.5	64.2	0.0	64.2	5		Materialization against the ACQ is more than trigger level
16	ANPARA TPS	0.65	38.1	22.72	38.1	504.4	0.0	504.4	13		
17	BARKHERA TPS	0.80	0.1	0.96	1.0	16.8	0.0	16.8	18		Plant is requested to increase lifting through road mode
18	DADRI (NCTPP)	0.67	17.6	16.15	17.6	73.6	114.8	188.4	11		
19	HARDUAGANJ TPS	0.72	5.9	12.05	12.1	38.7	0.0	38.7	3		Materialization against the ACQ is more than trigger level
20	KHAMBARKHERA TPS	0.80	0.3	0.95	1.0	12.4	0.0	12.4	13		Plant is requested to increase lifting through road mode
21	KUNDARKI TPS	0.77	0.1	0.91	0.9	17.1	0.0	17.1	19		Plant is requested to increase lifting through road mode Materialization against the ACQ is more than
22	LALITPUR TPS	0.61	16.8	16.06	16.8	142.2	0.0	142.2	8		trigger level Plant is requested to increase lifting through road
23	MAQSOODPUR TPS	0.79	0.1	0.94	0.9	17.2	0.0	17.2	18		mode
24	MEJA STPP	0.67	6.7	11.62	11.6	159.4	25.7	185.1	16		
25	OBRA TPS	0.74	11.4	10.75	11.4	43.6	0.0	43.6	4		Materialization against the ACQ is more than trigger level
26	PARICHHA TPS	0.70	10.3	10.60	10.6	19.2	0.0	19.2	2		Materialization against the ACQ is more than trigger level
27 28	PRAYAGRAJ TPP RIHAND STPS	0.60	22.1 40.9	15.69 23.92	22.1 40.9	29.0 849.6	0.0	29.0 849.6	1 21		
28	ROSA TPP Ph-I	0.63	40.9 11.8	10.02	40.9	11.0	0.0	11.0	1		Materialization against the ACQ is more than trigger level
30	SINGRAULI STPS	0.65	27.2	17.29	27.2	417.8	0.0	417.8	15	1	
31	TANDA TPS	0.69	6.6	15.98	16.0	185.3	30.3	215.7	13		
32	UNCHAHAR TPS	0.67	9.3 0.1	13.76 0.94	13.8 0.9	112.6 15.8	<u>108.2</u> 0.0	220.9 15.8	16 17		Plant is requested to increase lifting through road
33 Total of Northarn Region	UTRAULA TPS									0	mode
Total of Northern Region Western								ł	<u> </u>	U	
Chhatisgarh								ł			
34	AKALTARA TPS	0.65	9.5	15.38	15.4	312.5	0.0	312.5	20		Materialization against the ACQ is more than trigger level

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						Indigenous	Import	Total		plants" dated 08.11.2017 Critical(*)/Supercriti cal(**)	
Α	В	С	D	E	F	G	Н		J=(I/F)		
35	BALCO TPS	0.74	5.0	5.83	5.8	6.0	0.0	6.0	1		
36 37	BANDAKHAR TPP BARADARHA TPS	0.70	0.0 12.2	2.78 11.88	2.8 12.2	78.4 44.1	0.0	78.4 44.1	28 4		
38	BHILAI TPS	0.76	7.5	4.99	7.5	57.0	46.1	103.2	14		
39	BINJKOTE TPP	0.75	4.0	5.91	5.9	0.7	0.0	0.7	0		Materialization against the ACQ is more than trigger level
40	DSPM TPS	0.72	7.6	4.74	7.6	49.9	0.0	49.9	7		
41	KORBA STPS	0.66	41.2	22.82	41.2	411.7	0.0	411.7	10		
42	KORBA-WEST TPS	0.77	20.7	13.55	20.7	119.7	0.0	119.7	6	1	
43	LARA TPP	0.70	25.0	14.77	25.0	125.6	3.2	128.8	5		
44	NAWAPARA TPP	0.79	5.3	6.28	6.3	20.5	0.0	20.5	3		
45	PATHADI TPP	0.69	7.6	5.43	7.6	13.5	0.0	13.5	2		
46 47	SIPAT STPS TAMNAR TPP	0.67	39.4 18.6	26.38 25.98	39.4 26.0	234.3 256.5	26.8 24.8	261.0 281.2	7		
47	UCHPINDA TPP	0.82	5.9	25.98 14.56	14.6	350.4	0.0	350.4	24		Materialization against the ACQ is more than trigger level
Gujarat											
49	GANDHI NAGAR TPS	0.67	8.8	5.55	8.8	103.5	28.5	132.0	15		
50	SABARMATI (D-F STATIONS)	0.57	4.5	2.70	4.5	8.1	73.8	81.9	6		Materialization against the ACQ is more than trigger level
51	UKAITPS	0.68	9.9	10.01	10.0	106.0	78.6	184.7	18		
52	WANAKBORI TPS	0.68	18.1	20.45	20.4	163.5	70.3	233.8	11		
Madhya Pradesh											
53	AMARKANTAK EXT TPS	0.65	0.0	1.81	1.8	75.9	0.0	75.9	42		
54		0.70	13.1 4.6	11.14 4.77	13.1 4.8	190.2 25.6	67.8 0.0	258.0 25.6	20 5		Materialization against the ACQ is more than
<u>55</u> 56	BINA TPS GADARWARA TPP	0.64	4.0	13.61	13.6	208.0	71.0	279.0	21		trigger level
57	KHARGONE STPP	0.64	6.3	10.56	13.6	208.0	121.3	338.5	32		
58	SANJAY GANDHI TPS	0.77	15.8	13.63	15.8	81.7	0.0	81.7	5		Non payment of dues
59	SATPURA TPS	0.65	3.4	11.47	11.5	162.8	0.0	162.8	14		
60	SEIONI TPP	0.62	6.6	4.91	6.6	39.2	0.0	39.2	6		Materialization against the ACQ is more than trigger level
61	SHREE SINGAJI TPP	0.73	21.1	24.31	24.3	251.4	0.0	251.4	10		Non Payment of Dues
62	VINDHYACHAL STPS	0.67	72.1	42.33	72.1	756.5	0.0	756.5	10		
Maharashtra		0.65	14.3	11.60	14.3	48.7	0.0	48.7	3		Materialization against the ACQ is more than trigger level
63 64	AMRAVATI TPS BHUSAWAL TPS	0.77	16.4	12.31	16.4	160.8	120.4	281.2	17		Non payment of dues
65	BUTIBORI TPP	0.77	0.0	5.31	5.3	59.7	0.0	<u>281.2</u> 59.7	17		
66	CHANDRAPUR(MAHARASHTRA) STPS	0.79	30.7	30.35	30.7	135.0	162.2	297.1	10		
67	DAHANU TPS	0.60	6.4	3.96	6.4	17.5	4.4	22.0	3		Materialization against the ACQ is more than trigger level
68	DHARIWAL TPP	0.68	8.4	5.40	8.4	6.2	24.1	30.3	4		Materialization against the ACQ is more than trigger level
69	GMR WARORA TPS	0.67	8.2	5.28	8.2	30.7	0.0	30.7	4		
70	KHAPARKHEDA TPS	0.87	18.6	15.37	18.6	62.5	2.3	64.9	3		
71	KORADI TPS	0.73	19.9	20.96	21.0	124.8	18.3	143.1	7		
72	MAUDA TPS	0.71	24.1	21.75	24.1	123.2	21.9	145.1	6		
73	NASIK TPS	0.83	5.8	6.93	6.9	16.5	36.6	53.1	8		
74	PARAS TPS	0.76	2.5	5.01	5.0	107.9	0.0	107.9	22		
75	PARLI TPS	0.67	9.5	6.60	9.5	71.0	0.0	71.0	7 25		
76	SOLAPUR STPS	0.62	3.3 31.8	10.88 28.54	10.9 31.8	137.7 203.7	131.7 0.0	269.4 203.7	25 6	+	Materialization against the ACQ is more than

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Total of Western Region Southern Southern Andhra Pradesh 79 79 DAMC 80 Dr. N. 81 PAIN/ 82 RAYA 83 SIMH 84 SGPL 85 VIZAC Karnataka 86 87 KUDC 88 RAICL 90 METT 91 METT 92 NORT 93 TUTIC 94 VALL Telangana 95 96 KAKA	B ARDHA WARORA TPP MODARAM SANJEEVAIAH TPS N.TATA RAO TPS INAMPURAM TPP YALASEEMA TPS MHADRI SPL TPP ZAG TPP LLARY TPS	(Kcal/kg) C 0.65 0.64 0.80 0.61 0.75 0.77 0.55 0.75	days (Average)* D 4.4 11.9 20.2 13.3 20.9 19.6 12.5	E 4.60 13.52 18.48 10.55 16.34	(Higher of D and E) F 4.6 13.5 20.2	Indigenous G 19.7 28.9	Import H 4.8	Total I 24.5	J=(I/F) 5	plants" dated 08.11.2017 Critical(*)/Supercriti cal(**) 0	
78 WAR Total of Western Region Southern Southern Andhra Pradesh 79 DAMK 80 Dr. N. 81 PAIN. 82 RAYA 83 SIMH 84 SGPL 85 VIZAC Karnataka 86 87 KUDC 88 RAIC 90 METT 91 METT 92 NORT 93 TUTIC 94 VALL 7elangana 95 96 KAKA	ARDHA WARORA TPP MODARAM SANJEEVAIAH TPS N.TATA RAO TPS INAMPURAM TPP YALASEEMA TPS MHADRI SPL TPP ZAG TPP	0.65 0.64 0.80 0.61 0.75 0.77 0.55	4.4 11.9 20.2 13.3 20.9 19.6	4.60 13.52 18.48 10.55	4.6 13.5 20.2	19.7		1 24.5		0	
Total of Western Region Southern Southern Andhra Pradesh 79 79 DAMC 80 Dr. N. 81 PAIN/ 82 RAYA 83 SIMH 84 SGPL 85 VIZAC Karnataka 86 87 KUDC 88 RAICL 90 METT 91 METT 92 NORT 93 TUTIC 94 VALL Telangana 95 96 KAKA	MODARAM SANJEEVAIAH TPS N.TATA RAO TPS INAMPURAM TPP YALASEEMA TPS MHADRI IPL TPP ZAG TPP	0.64 0.80 0.61 0.75 0.77 0.55	11.9 20.2 13.3 20.9 19.6	13.52 18.48 10.55	13.5 20.2		4.8	24.5	5	0	
Southern Andhra Pradesh 79 DAMK 80 Dr. N. 81 PAIN. 82 RAYA 83 SIMH 84 SGPL 85 VIZAC Karnataka 86 87 KUDC 88 RAIC. 90 METT 91 METT 92 NORT 93 TUTIC 94 VALL Telangana 95 96 KAKA	N.TATA RAO TPS INAMPURAM TPP YALASEEMA TPS //HADRI SPL TPP ZAG TPP	0.80 0.61 0.75 0.77 0.55	20.2 13.3 20.9 19.6	18.48 10.55	20.2	28.9				0	
Andhra Pradesh 79 DAMK 80 Dr. N. 81 PAIN. 82 RAYA 83 SIMH 84 SGPL 85 VIZAC Karnataka 86 86 BELL 87 KUDC 88 RAIC 90 METT 91 METT 92 NORT 93 TUTIC 94 VALL 7elangana 95 96 KAKA	N.TATA RAO TPS INAMPURAM TPP YALASEEMA TPS //HADRI SPL TPP ZAG TPP	0.80 0.61 0.75 0.77 0.55	20.2 13.3 20.9 19.6	18.48 10.55	20.2	28.9					
80 Dr. N. 81 PAIN. 82 RAYA 83 SIMH 84 SGPL 85 VIZAC Karnataka B6 86 BELL 87 KUDC 88 RAICL 90 METT 91 METT 92 NORT 93 TUTIC 94 VALL Telangana 95 96 KAKA	N.TATA RAO TPS INAMPURAM TPP YALASEEMA TPS //HADRI SPL TPP ZAG TPP	0.80 0.61 0.75 0.77 0.55	20.2 13.3 20.9 19.6	18.48 10.55	20.2	28.9		1			
81 PAIN. 82 RAYA 83 SIMH 84 SGPL 85 VIZAC Karnataka 86 87 KUDO 88 RAICI 89 YERN Tamil Nadu 90 91 METT 92 NORT 93 TUTIC 94 VALL 7elangana 95 96 KAKA	INAMPURAM TPP YALASEEMA TPS //HADRI /PL TPP ZAG TPP	0.61 0.75 0.77 0.55	13.3 20.9 19.6	10.55			0.0	28.9	2		
82 RAYA 83 SIMH 84 SGPL 85 VIZAC Karnataka 86 87 KUDO 88 RAICI 89 YERN 7amil Nadu 90 91 METT 92 NOR ⁺ 93 TUTIC 94 VALL Telangana 95 96 KAKA	YALASEEMA TPS MHADRI IPL TPP ZAG TPP	0.75 0.77 0.55	20.9 19.6			47.5	0.0	47.5	2		Materialization against the ACQ is more than trigger level
83 SIMH 84 SGPL 85 VIZAC Karnataka 86 86 BELL 87 KUDC 88 RAICI 89 YERN Tamil Nadu 90 91 METT 92 NOR3 93 TUTIC 94 VALL 7elangana 95 96 KAKA	/HADRI SPL TPP ZAG TPP	0.77 0.55	19.6	16.34	13.3	224.9	303.9	528.8	40		
84 SGPL 85 VIZAG Karnataka 86 87 KUDO 88 RAICI 89 YERN Tamil Nadu 90 91 METT 92 NOR' 93 TUTIC 94 VALL Telangana 95 96 KAKA	IPL TPP ZAG TPP	0.55			20.9	115.5	0.0	115.5	6		Materialization against the ACQ is more than trigger level
85 VIZAC Karnataka 86 BELL 87 KUDO 88 RAIC. 89 YERM 7amil Nadu 90 METT 90 METT 91 METT 92 NOR* 93 TUTIC 94 VALL Telangana 95 BHAIL 96 KAKA	ZAG TPP		12.5	20.40	20.4	631.5	13.7	645.2	32		
Karnataka 86 BELL 87 KUDO 88 RAIC 89 YERN Tamil Nadu 90 91 METT 92 NOR 93 TUTIC 94 VALL Telangana 95 96 KAKA		0.75		9.56	12.5	164.7	345.8	510.5	41		Materialization against the ACQ is more than trigger level
86 BELL 87 KUDO 88 RAICI 89 YERN Tamil Nadu 90 91 METT 92 NOR' 93 TUTIC 94 VALL Telangana 95 96 KAKA	LLARY TPS		7.3	10.23	10.2	111.0	0.0	111.0	11		Less Supply of rakes from Railways
87 KUDC 88 RAIC 89 YERN Tamil Nadu 90 90 METT 91 METT 92 NOR ³ 93 TUTIC 94 VALL Telangana 95 96 KAKA		0.66	11.7	14.82	14.8	80.5	0.0	80.5	5		
89 YERN Tamil Nadu 90 METT 91 METT 91 92 NOR 93 TUTIO 94 VALL VALL Telangana 95 BHAE 96 KAKA	IDGI STPP	0.59	3.7	18.81	14.0	170.0	153.4	323.4	17		
Tamil Nadu 90 METT 91 METT 92 NOR' 93 TUTIC 94 VALL Telangana 95 96 KAKA	ICHUR TPS	0.71	11.5	16.05	16.1	156.0	0.0	156.0	10		
90 METT 91 METT 92 NOR ³ 93 TUTIC 94 VALL Telangana 95 95 BHAL 96 KAKA	RMARUS TPP	0.61	6.1	12.91	12.9	128.9	0.0	128.9	10		
91 METT 92 NOR ³ 93 TUTIC 94 VALL Telangana 95 95 BHAR 96 KAKA											
92 NOR 93 TUTIO 94 VALL Telangana 95 BHAD 96 KAKA	TTUR TPS	0.81	15.5	8.97	15.5	55.1	0.0	55.1	4		
93 TUTIC 94 VALL Telangana 95 BHAE 96 KAKA	TTUR TPS - II RTH CHENNAI TPS	0.78	7.2 18.1	6.20 23.11	7.2 23.1	89.5 274.9	80.1 49.2	169.5 324.1	23 14		·
94 VALL Telangana 95 BHAE 96 KAKA	TICORIN TPS	0.93	16.2	12.84	16.2	102.3	0.0	102.3	6		
95 BHAD 96 KAKA	LLUR TPP	0.75	19.1	14.94	19.1	220.8	4.3	225.1	12		
96 KAKA											
	ADRADRI TPP	0.60	13.6	8.55	13.6	235.0	0.0	235.0	17		
97 KOTH		0.58	12.9	8.38	12.9	158.6	0.0	158.6	12		
	THAGUDEM TPS (NEW) THAGUDEM TPS (STAGE-7)	0.66 0.50	14.5 5.9	8.72 5.24	14.5 5.9	231.9 150.8	0.0	231.9 150.8	16 26		·
	MAGUNDEM STPS	0.62	26.6	21.26	26.6	232.6	62.0	294.6	11		
100 RAMA	MAGUNDEM-B TPS	0.75	0.4	0.62	0.6	12.0	0.0	12.0	19		
	NGARENI TPP	0.58	15.3	9.16	15.3	180.5	0.0	180.5	12		
Total of Southern Region Eastern										0	
Bihar											
	RAUNI TPS	0.63	6.8	5.93	6.8	12.9	0.0	12.9	2		
	RH STPS	0.66	26.6	17.14	26.6	100.1	2.7	102.8	4		
	HALGAON TPS	0.75	26.1	23.08	26.1	322.0	17.2	339.2	13		
	JZAFFARPUR TPS BINAGAR STPP	0.73	5.6 21.1	3.73 15.90	5.6 21.1	33.0 64.9	0.0 12.6	33.0 77.4	6		·
	BINAGAR STPP BINAGAR TPP	0.61	21.1 12.3	15.90 9.16	21.1 12.3	64.9 68.9	12.6 26.6	95.6	4 8	+	
Jharkhand		0.00	12.0	5.10	12.0	00.3	20.0	55.0	5	1	
108 BOKA	KARO TPS `A` EXP	0.58	5.0	3.81	5.0	19.7	16.3	35.9	7		
	IANDRAPURA(DVC) TPS	0.62	6.9	4.07	6.9	14.0	54.7	68.7	10		
	JOBERA TPS DARMA TPP	0.67	3.1 10.4	2.13 8.19	3.1 10.4	28.8 16.0	0.0 47.5	28.8 63.5	9		
		0.68	6.7	4.85	6.7	22.8	0.0	22.8	3		
	HADEV PRASAD STPP	0.61	10.9	8.47	10.9	256.9	0.0	256.9	24		
114 TENU	HADEV PRASAD STPP	0.72	5.3	4.00	5.3	6.2	0.0	6.2	1		Materialization against the ACQ is more than trigger level
Odisha											
	NTHON RB TPP		24.8	14.78	24.8	96.9	0.0	96.9	4		
	JTHON RB TPP NUGHAT TPS RLIPALI STPS	0.70	15.9	10.85 18.05	15.9 26.2	790.5 199.2	0.0	790.5	50	1	1
117 IB VA 118 KAMA	NTHON RB TPP	0.70 0.68 0.79	26.2				0.0	199.2	8		

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						Indigenous	Import	Total		plants" dated 08.11.2017 Critical(*)/Supercriti cal(**)	
Α	В	С	D	E	F	G	н	I	J=(I/F)		
119	VEDANTA TPP	0.71	8.4	5.62	8.4	60.6	0.0	60.6	7		Materialization against the ACQ is more than trigger level
120	TALCHER STPS	0.77	48.3	30.53	48.3	543.3	47.8	591.1	12		
West Bengal											
121	BAKRESWAR TPS	0.62	14.7	8.59	14.7	124.4	0.0	124.4	8		Materialization against the ACQ is more than trigger level
122	BANDEL TPS	0.80	4.0	2.84	4.0	21.5	0.0	21.5	5		Non payment of dues
123	BUDGE BUDGE TPS	0.58	9.5	5.76	9.5	109.1	0.0	109.1	12		
124	D.P.L. TPS	0.69	4.2	5.02	5.0	1.3	0.0	1.3	0		Non payment of dues
125	DURGAPUR STEEL TPS	0.67	12.2	8.86	12.2	35.8	53.4	89.2	7		
126	DURGAPUR TPS	1.17	0.0	3.23	3.2	212.6	0.0	212.6	66		
127	FARAKKA STPS	0.65	20.7	18.11	20.7	91.7	91.6	183.3	9		
128	HALDIA TPP	0.69	9.6	5.44	9.6	30.8	0.0	30.8	3		Materialization against the ACQ is more than trigger level
129	HIRANMAYE TPP	0.77	4.8	3.07	4.8	0.1	0.0	0.1	0		
130	KOLAGHAT TPS	0.79	11.5	8.80	11.5	24.4	0.0	24.4	2		Non payment of dues
131	MEJIA TPS	0.68	22.7	20.85	22.7	92.1	3.3	95.4	4		
132	RAGHUNATHPUR TPP	0.65	9.5	10.37	10.4	110.4	30.8	141.2	14		
133	SAGARDIGHI TPS	0.61	22.5	12.97	22.5	116.2	0.0	116.2	5		Non payment of dues
134	SANTALDIH TPS	0.71	8.8	4.70	8.8	55.3	0.0	55.3	6		Non payment of dues
135	SOUTHERN REPL. TPS	0.80	0.5	1.43	1.4	10.7	0.0	10.7	8		
otal of Eastern Regio	n									0	
North Eastern											
Assam											
136	BONGAIGAON TPP	0.59	7.7	5.87	7.7	61.3	8.5	69.8	9	<u>^</u>	
	of North Eastern Region	0.69	1740.8	1514.6	1899.9	17471.4	3342.9	20814.3	11	0	
	otal Coal Stock	0.69	1740.8	1514.6	1899.9	1/4/1.4	3342.9	20814.3	11	U	
Note											
	c.in/wp-content/uploads/2020/0										
 <u>% Materializa</u> 	tion against ACQ is taken from	<u>101.04.21</u> to 3	30.09.2022								
	ecific Coal Consumption = (Co										

4. List of Linked Plants with CIL taken from the Daily Coal Report of CEA showing status as on 13.12.2021