

COAL INDIA LIMITED

(A Government of India Enterprise)



REQUEST FOR EXPRESSION OF INTEREST

FOR

**Identification of potential bidders for Setting up a Coal-to-Syngas
Project on Build-operate-Maintain (BOM) or Build-Own-Operate
(BOO) Mode**

EOI Document No.: - CIL/BD/C2C/226 , dated 26.12.2025



Table of Contents

1.0	Introduction	3
2.0	Objective & Scope of Work.....	4
3.0	Technology and Capability Requirements	8
4.0	Eligibility Criteria:	9
5.0	Information required to be submitted by the Applicants	11
6.0	Mode of Engagement	12
7.0	Contents of the EOI	13
8.0	Deadline for Submission of EOIs	13
9.0	Clarifications sought by the Applicant:	14
10.0	Amendment to REOI Documents:.....	14
11.0	Schedule:	14
12.0	Right to Accept or Reject EOI:	15
13.0	Corrupt or Fraudulent Practices:.....	15
14.0	List of Formats.....	17
	Covering Letter	18
	Annexure-1: General information of the Applicant	20
	Annexure-2: Format for Undertaking	22
	Annexure-3: Details of Applicant's experience	23
	Annexure-4: Financial information of the Applicant	24
	Annexure-5: Model Selection & Project Concept Note	25
	Annexure-6: Indicative Project Scale & Syngas Capacity	26
	Annexure-7: Consortium / JV Details (if applicable)	27



1.0 Introduction

1.1 Coal India Limited (CIL), the state-owned coal mining corporate, came into being in November 1975. Coal India Limited (CIL), a Maharatna Public Sector Undertaking under the Ministry of Coal, Government of India, is the world's largest coal producer. CIL operates through seven producing subsidiaries:

- a) Eastern Coalfields Limited (ECL)
- b) Bharat Coking Coal Limited (BCCL)
- c) Central Coalfields Limited (CCL)
- d) Western Coalfields Limited (WCL)
- e) South Eastern Coalfields Limited (SECL)
- f) Northern Coalfields Limited (NCL)
- g) Mahanadi Coalfields Limited (MCL)
- h) Additionally, CIL has a specialized mine planning and consultancy subsidiary, Central Mine Planning & Design Institute (CMPDI).

1.2 CIL also has diversified its core business domain into Coal gasification by incorporating two JV companies with other Maharatna PSUs:

- a. **Bharat Coal Gasification and Chemicals Limited (BCGCL)**, a JVC of CIL and BHEL, in which CIL holds 51% shareholding to set up a Coal to Ammonium Nitrate project in Lakhanpur, Odisha
- b. **Coal Gasification India limited (CGIL)**, a JVC of CIL and GAIL, in which CIL holds 51% shareholding to set up a Coal to SNG project in Bhadarpur, West Bengal
- c. **A Pilot project under** R&D route on UCG in the Kasta West Block is undertaken

Through these initiatives, CIL aims to strengthen India's energy security, support the growth of domestic chemical industries, and accelerate the country's transition towards cleaner and sustainable coal utilization pathways.



2.0 Objective & Scope of Work

2.1 Coal India Limited (CIL) has been exploring possibilities to diversify into coal gasification to enable the production of syngas and downstream value-added chemical products. In line with the National Mission on Coal Gasification and Government of India's vision to enhance domestic chemical/feedstock security, CIL intends to set-up coal to syn-gas facilities to cater the market demand of syn-gas in the gas based power plants/DRI or fertilizer plants.

2.2 Accordingly, CIL invites Expressions of Interest (EOIs) from technically and financially capable bidders (either sole bidders or consortiums / Joint Ventures) for the establishment of a Coal-to-Syngas facility **under Build–Operate–Maintain (BOM) mode**, wherein the capital expenditure (CAPEX) for establishment of the project shall be borne by CIL **or under Build-Own-Operate (BOO) Mode**, wherein the bidder shall be responsible for the capital expenditure for setting up the coal to syngas facility on the land to be provided by CIL.

The proposed facility shall be located adjacent to potential off-takers, such as gas-based power plants, Direct Reduced Iron (DRI) units, fertilizer plants, or other suitable industrial consumers, including industrial clusters situated near coal mine pit-head areas, where a group of syngas-demanding industries exists.

2.3 The two type of models are being proposed to develop the coal-to-syngas facility, taking into account end-user interests and project viability, as well as considering technical and operational challenges:

2.3.1 Model–A: Pit-Head Coal-to-Syngas Hub

Under Model–A, the syngas production facility will be established at CIL mine-pit head areas where multiple industrial consumers exist.

The primary objective is to establish Syngas Hubs within available CIL land, preferably at pit heads, to supply syngas to nearby industrial clusters. This model aims to significantly reduce logistics costs by minimizing coal transportation and enabling industries to receive syngas economically through a dedicated pipeline network.

2.3.2 Model–B: Dedicated Syngas Plant Adjacent to DRI / Fertilizer Unit



Under Model–B, the syngas production facility will be strategically located adjacent to an existing Gas based power plant, Direct Reduced Iron (DRI) plant, fertilizer unit, or a single large industrial consumer. This arrangement is designed to optimize both operational efficiency and supply reliability by positioning the syngas plant in immediate proximity to the primary end-use facility.

The objective of this model is the on-site generation of syngas next to the end-user plant. By minimizing the distance required for pipeline transport, the system ensures a dedicated and uninterrupted supply of syngas directly to a single anchor industry. This close integration supports tailored production to meet specific requirements of the off-taker.

- 2.4 The Applicant shall clearly indicate in its EOI submission whether it is proposing Model–A (Pit-Head Coal-to-Syngas Hub) or Model–B (Dedicated Syngas Plant adjacent to anchor off-taker), along with the proposed plant configuration, estimated syngas capacity, and intended end-use arrangement.

2.5 Scope of Work

- A. The Bidder (Sole or Consortium/JV) shall **execute the project under Build–Operate–Maintain (BOM) mode** for the selected model (Model-A or Model-B), covering complete lifecycle responsibilities including design, engineering, procurement, construction, commissioning, operation, and maintenance of the Coal-to-Syngas facility for the defined agreement period.
- i. The bidder shall undertake the design, engineering, procurement, construction, erection, and commissioning of the Coal-to-Syngas facility as per agreed specifications and performance parameters.
 - ii. The bidder shall be responsible for operation and maintenance (O&M) of the facility for the defined concession period, ensuring adherence to availability, efficiency, and safety standards.
 - iii. The bidder shall bear and manage all operational expenses (OPEX), including manpower, consumables, utilities, maintenance, repairs, and replacements during the O&M period.
 - iv. The bidder shall ensure the use of proven and reliable gasification technology, meeting emission norms and product quality standards.
 - v. The bidder shall provide periodic performance and operational data to CIL for monitoring and verification.



- vi. The bidder shall comply with all applicable environmental, safety, and statutory regulations throughout the project lifecycle.
 - vii. The Bidder shall endeavor to support capacity building and knowledge transfer to CIL personnel during the O&M tenure, wherever feasible.
 - viii. The bidder shall endeavor to hand over the project assets to CIL at the end of the O&M period in a satisfactory operating condition, as per the agreed terms.
- B.** In case an Applicant proposes execution of the **project under Build–Own–Operate (BOO) mode**, the Applicant shall be responsible for:
- i. Financing, design, engineering, procurement, construction, commissioning, ownership, operation and maintenance of the Coal-to-Syngas facility for the **concession period**, will be defined in the tender stage;
 - ii. Arrangement of project financing and capital investment, including equity and debt, at its own risk and cost;
 - iii. Ownership and operation of the facility during the concession period
 - iv. Compliance with all applicable environmental, safety, statutory and regulatory requirements.
 - v. The bidder shall deploy and ensure the use of proven and reliable gasification technology, meeting emission norms and product quality standards.
 - vi. The bidder shall provide periodic performance and operational data to CIL for monitoring and verification.
 - vii. The bidder shall comply with all applicable environmental, safety, and statutory regulations throughout the project lifecycle/ concession period.
 - viii. The Bidder shall endeavor to support capacity building and knowledge transfer to CIL personnel during the concession period.
 - ix. The bidder shall endeavor to hand over the project assets to CIL at the end of the concession period in a satisfactory operating condition, as per the agreed terms.



2.5.1 Ownership and Revenue Model

A. For BOM Mode:

- i) The ownership of the project and assets shall at all times rest with CIL.
- ii) The Interested Partner shall operate and maintain the facility for a specified duration under agreed performance and commercial terms.

B. For BOO Mode:

- i) The project assets shall be owned, operated, and maintained by the BOO bidder for the agreed concession period.

- 2.6 Based on the responses received from the Applicants, CIL shall undertake a tendering process for selection of a BOM or BOO bidder for the Coal-to-Syngas facility project. The commercial arrangement, including syngas quantity, conversion charges (applicable to BOM/BOO, as the case may be), payment mechanism, tenure, and other contractual terms, shall be finalized in accordance with the respective BOM or BOO tender terms and conditions. The selected contractor shall be required to provide best-in-class and proven technologies for the project.



3.0 Technology and Capability Requirements

- 3.1 The bidder must have access to a proven and commercially operational or demonstrated tested coal gasification technology (own or through a valid agreement with a technology provider/licensor).
- 3.2 The technology proposed should be suitable for Indian coal characteristics, including high ash content, and be compliant with applicable environmental and emission standards.
- 3.3 The bidder should provide a brief technical concept note describing the process scheme, feedstock requirements, output composition, efficiency, and scalability of the proposed solution.
- 3.4 In case the Applicant proposes execution of the project **under Build–Operate–Maintain (BOM) mode**, the Applicant shall provide the following commercial inputs as part of the EOI submission
- i. **Tentative scale of the proposed Coal-to-Syngas:** The Applicant may indicate the tentative scale of the proposed Coal-to-Syngas project, including an approximate syngas production capacity (Nm^3/hr or equivalent energy basis), the same may be accompanied by broad assumptions, such as coal quality parameters (including indicative ash content %), plant load factor, operating hours, and scalability considerations, solely for the purpose of preliminary assessment.
 - ii. **Indicative Cost of Syngas Production:** The Applicant shall furnish a tentative indicative cost of syngas production corresponding to the proposed syngas quantity, expressed in appropriate commercial units (e.g., INR/Nm^3 or INR/MMBtu).
 - iii. The indicative cost shall include high-level assumptions on:
 - a) Estimated CAPEX and OPEX
 - b) Utilities and consumables
 - c) Plant availability
- 3.5 In case the Applicant proposes execution of the project **under Build–Own–Operate (BOO) mode**, the Applicant shall provide the following commercial inputs as part of the EOI submission:
- i. The **proposed quantity of syngas** to be produced from the Coal-to-Syngas facility, expressed on an hourly/day basis (Nm^3/hr or equivalent energy basis);
 - ii. The **conversion charges** payable for production of the said quantity of syngas, quoted in appropriate commercial units (e.g. INR/Nm^3 or INR/MMBtu);



- iii. The quoted conversion charges shall clearly specify the scope and cost components covered, including whether the charges are inclusive or exclusive of coal, utilities, consumables, and other operating inputs;
 - iv. The proposed syngas quantity and conversion charges shall be supported by the assumptions adopted by the Applicant, including coal quality parameters (including ash content %), plant load factor, operating hours, and availability.
- 3.6 The above information shall be used only for preliminary assessment and shall not be treated as a binding commercial quote.
- 3.7 Applicants may propose execution of the project under Build–Operate–Maintain (BOM) mode or Build–Own–Operate (BOO) mode, or both, depending on their interest and capability for the proposed facility. CIL reserves the right to evaluate proposals under either mode and to decide the final project structure at a later stage.

4.0 Eligibility Criteria:

- 4.1 **Technical Eligibility:** The Interested Party (**either individually or as a Consortium/JV**) must demonstrate adequate technical capability and experience in coal gasification / syngas generation related projects as follows:
- a. The bidder should have **proven or demonstration** experience in design, engineering, construction, and operation of Surface Coal Gasification (SCG) project.
 - b. The bidder must have experience in successfully commissioning and operating at least one surface coal gasification (SCG) plant **at commercial scale or validated through a pilot/demonstration project, with proven capability to generate syngas.**
 - c. The bidder should possess or have access to a proven, **commercially operational or demonstrated/pilot scale**, gasification technology.
 - d. The bidder should have experience in **Operation & Maintenance (O&M)** of process plants involving high-pressure, high-temperature, or gas-handling systems for a minimum period of three (3) years.



- 4.2 The bidder should be capable of providing comprehensive EPC services, including detailed engineering, procurement, construction, commissioning, and performance testing. The Applicant shall be considered technically eligible if they had successfully executed coal gasification projects in the past, including EPC, commissioning, O&M, commercial or demonstration-scale facilities, even if such facilities are not currently operational. Such experience shall be supported by documentary evidence including, but not limited to:
- i. Completion or commissioning certificates
 - ii. Client references
 - iii. Performance or test-run reports
 - iv. Pilot / demonstration validation reports
 - v. Technology qualification or scale-up studies
- 4.3 The technology must have been implemented at either commercial or demonstration scale and should have demonstrably achieved conversion of coal into syngas, while ensuring safe and reliable operations.
- 4.4 Financial Eligibility:** To ensure financial soundness and sustainability during project execution and operation, the bidder shall meet the following financial criteria:
- 4.4.1** The Interested Party (or the Lead Member, in case of a consortium) should have a minimum average annual turnover of INR 500 crore (or equivalent in foreign currency) during the last three (3) financial years preceding the date of EOI submission.
- 4.4.2** The Interested Party/each consortium member should have a positive net worth as on the last audited financial year.



5.0 Information required to be submitted by the Applicants

- 5.1 The Applicant shall be an entity, where entity means a body corporate incorporated in India under the Companies Act, 2013 and its amendments thereof or any other relevant law in India, as applicable.
- 5.2 **Eligibility of Foreign Bidders Not Registered in India:** Foreign companies not registered in India may participate individually, or in a Consortium with Indian or international members.
- 5.3 **Joint Venture (JV)/Consortium:** Two or three Companies/Contractors may jointly express their interest to undertake the work(s). Each entity will be jointly and severally responsible for completing the task as per the contract.
- 5.4 In a Consortium:
- a. Lead Member (minimum participation share – 50%)
 - b. Member (minimum participation share – 20%)
 - c. Member (minimum participation share – 20%)
- 5.5 **In case of Consortium,** Bidders shall submit a Consortium Agreement or Memorandum of Understanding which must include:
- a. Intent to participate jointly
 - b. Roles, responsibilities & shareholding of each member
 - c. Commitment to joint and several liability for obligations
 - d. Validity of the agreement for the entire duration of bid validity
- 5.6 **Joint and Several Liability for consortium:** All Consortium members shall be jointly and severally responsible for the execution of obligations under the EoI, and subsequently under the RFP/RFQ and Contract, if selected.
- 5.7 **Submission of Legal Documents:** Foreign bidders shall submit:
- 5.7.1 Certificate of incorporation / business registration
 - 5.7.2 Details of ownership and corporate structure
 - 5.7.3 Authorization for the signatory to submit the EoI



5.8 The Applicant entity should not be currently debarred or blacklisted by any of the Central or State Governments / Government Department / PSU / autonomous organizations / multilateral donor institutions. It should not have employed any public servant dismissed / removed or person convicted for an offence involving corruption or abetment of such offences. Director(s)/Owner(s)/Proprietor/Partner(s) of the Applicant entity should not have been convicted by any court of law for offences involving corrupt and fraudulent practices including moral turpitude in relation to business dealings with the Government of India or CIL or CIL's subsidiaries during the last five (5) years.

5.9 The Applicant shall furnish the following information in its EOI:

A. General Information about the Applicant:

- i) The information about the Applicant should be furnished as per format provided in Annexure-1 with reference documents.
- ii) Undertaking should be furnished as per format provided in Annexure-2.

B. Technical Information about the Applicant:

The Applicant shall furnish details of such experience in the format given in Annexure-3.

C. Financial Information about the Applicant:

The Applicant shall furnish the Annual Turnover and Net Worth during the last three financial years just preceding the financial year in which EOI has been submitted in the format given in Annexure-4.

Note: Financial data should be provided in Indian Rupees only. Audited financial statements for the last three (3) financial years, duly certified by a Chartered Accountant / Statutory Auditor, shall be submitted as proof

6.0 Mode of Engagement

6.1 This EOI will be available for download from CIL's official website "<https://www.coalindia.in>" and its subsidiaries official website <http://nclcil.in/>, <http://www.secl-cil.in/>, <http://westerncoal.in/>, <https://www.cmpdi.co.in/>, <http://www.mahanadicoal.in/Welcome.php>, <http://www.easterncoal.nic.in/>, <http://www.centralcoalfields.in/>, <http://www.bcclweb.in/> where all relevant details and documents will be made available. Participants are required to regularly check the website for amendments, updates and additional information. For further queries, participants can contact the following persons:

- a) Dr. Peeyush Kumar



GM (BD/CtC)

Coal to Chemicals

Coal India Limited

gmbd.cg.cil@coalindia.in

b) Varun Kumar Panghal

Manager (CP)

Coal to Chemicals

vk.panghal@coalindia.in

6.2 EOIs must be submitted via email to gmbd.cg.cil@coalindia.in with a copy marked to edca.cil@coalindia.in no later than the time and date stated in this REOI document.

7.0 Contents of the EOI

- 7.1 The language for submission of EOI shall be English.
- 7.2 The enclosed attachments shall be filled in completely and wherever not applicable it should be written as "Not Applicable". Applicants should furnish the required information and desist from writing "shall be furnished later" or submitting the blank form.
- 7.3 In case the Applicant intends to give additional information for which specified space in the given attachment is not sufficient, it can be furnished by additional sheets.
- 7.4 All the pages of the EOI and attachments should be signed and corrections and over writings should be countersigned by the authorized signatory.
- 7.5 The Applicant should submit an undertaking as per Format provided in Annexure-2.
- 7.6 CIL at any time reserves the right to cross check and confirm the information / details furnished by the Applicant.
- 7.7 All costs incurred by Applicant for preparing and submitting the EOI, in providing clarification or any other expenses whatsoever shall be borne by Applicants themselves, regardless of the conduct or outcome of the EOI process.

8.0 Deadline for Submission of EOIs

- 8.1 EOIs must be submitted via email to gmbd.cg.cil@coalindia.in with a copy marked to edca.cil@coalindia.in no later than the time and date stated in this REOI document.
- 8.2 CIL may, at its sole discretion, revise and extend the EOI submission deadline by amending the REOI documents. Upon such amendment, the extended deadline shall be binding on



both CIL and all Applicants.

9.0 Clarifications sought by the Applicant:

- 9.1 The Applicant can seek clarifications on any matter pertaining to this REOI document by submitting its queries to gmbd.cg.cil@coalindia.in with a copy marked to edca.cil@coalindia.in within the timeline specified in this REOI document.

10.0 Amendment to REOI Documents:

- 10.1 At any time prior to the deadline for submission of EOIs, CIL may, for any reason, whether at its own initiative, or in response to a clarification requested by any Applicant, amend the REOI document.
- 10.2 The amendments will be uploaded on CIL's website (<https://www.coalindia.in>) and its subsidiaries official website mentioned at clause 6.1. It will be assumed that the amended information have been taken into account by the Applicant in its EOI.
- 10.3 In order to afford prospective Applicants reasonable time in which to take the amendment into account in preparing their response, CIL may, at its discretion, extend the deadline for the submission of EOIs.
- 10.4 Applicants are advised to check regularly CIL's website (<https://www.coalindia.in>) for updates.

11.0 Schedule:

- 11.1 Timeline associated with the EOI is shown below. CIL reserves the right to amend the EOI process and amend the schedule at any stage.

Event	Date / Time
Issuance of REOI document by CIL	26.12.2025
Pre-bid Meeting	15.01.2026 (tentatively)
Last Date and Time for submission of queries / request for clarifications by the Applicants	25.01.2026, 18:00 Hrs
Last Date and Time for receipt of EOIs by CIL	28.02.2025, 18:00 Hrs



12.0 Right to Accept or Reject EOI:

- 12.1 Notwithstanding anything contained in this REOI document, CIL reserves the right to accept or reject any EOI or annul the process or reject all EOIs at any time without any liability or any obligation for such acceptance, rejection or annulment without assigning any reasons.

12.2 Address for Communication and Submission:

Contact Person(s)/Tender Dealing Officer(s)	
Dr. Peeyush Kumar GM (BD/CtC) Coal to Chemicals Coal India Limited gmbd.cg.cil@coalindia.in	Varun Kumar Panghal Manager (CP) Coal to Chemicals vk.panghal@coalindia.in

13.0 Corrupt or Fraudulent Practices:

- 13.1 CIL requires that Applicants observe the highest standard of ethics during the procurement and execution of the contracts. In pursuance of this policy, CIL:
- Defines, for the purposes of this provision, the terms set forth below as follows:
 - “corrupt practice” means the offering, giving, receiving or soliciting of anything of value to influence the action of a public official in the procurement process or in contract execution; and
 - “fraudulent practice” means a misrepresentation of facts in order to influence a procurement process or the execution of a contract to the detriment of the Employer, and includes collusive practice among Applicants (prior to or after submission of EOI) and to deprive CIL of the benefits of free and open competition;
 - will reject an EOI if it determines that the Applicant has engaged in corrupt or fraudulent practices;
 - will declare a firm ineligible, either indefinitely or for a stated period of time, for any subsequent shortlisting/ tendering process if it at any time determines that the firm has engaged in corrupt or fraudulent practices.



- 13.2 **Applicant or bidder** means the entity participating or intending to participate in this process, namely, Request for EOI: Identification of potential bidders for Setting up a Coal-to-Syngas Project on Build-operate-Maintain (BOM) or Build-Own-Operate (BOO) Mode adjacent to Gas based power plant/DRI/Fertilizer Plant or at coal mines Pit-Head, as the case may be, shall respectively be referred as Applicant or Bidder.
- 13.3 **Applicable Law and Jurisdiction:** This EOI document shall be construed in accordance with the applicable laws of India. The Courts at Kolkata shall have exclusive jurisdiction in any proceedings arising out of this document.



Request for EOI: Identification of potential bidders for Setting up a Coal-to-Syngas Project on Build-operate-Maintain (BOM) or Build-Own-Operate (BOO) Mode

14.0 List of Formats

- **Covering Letter**
- **Annexure-1:** General information of the Applicant
- **Annexure-2:** Format for Undertaking
- **Annexure-3:** Details of Applicant's experience
- **Annexure-4:** Financial information of the Applicant
- **Annexure-5:** Model Selection & Project Concept Note
- **Annexure-6:** Indicative Project Scale & Syngas Capacity
- **Annexure-7: Consortium / JV Details (if applicable)**



Request for EOI: Identification of potential bidders for Setting up a Coal-to-Syngas Project on Build-operate-Maintain (BOM) or Build-Own-Operate (BOO) Mode

Covering Letter

(On Applicant's letterhead)

Ref.:

Date:

Place:

To,

General Manager (BD)/Coal to Chemicals
Coal India Limited
Coal Bhawan
Premise No-04 MAR,
Plot No-AF-III, Action Area-1A,
Newtown, Rajarhat, Kolkata-700156
PBX: 033 7110-4349
Email: - gmbd.cg.cil@coalindia.in

Subject: EOI for Identification of potential bidders for Setting up a Coal-to-Syngas Project on Build-operate-Maintain (BOM) or Build-Own-Operate (BOO) Mode

Eoi Reference: CIL/BD/C2C/ 226 , dated 26.12.2025

Dear Sir,

We hereby, submit our EOI for **"Identification of potential bidders for Setting up a Coal-to-Syngas Project on Build-operate-Maintain (BOM) or Build-Own-Operate (BOO) Mode"** in accordance to the Request for Expression of Interest (REOI) Document No..... of Coal India Ltd. (CIL), hereinafter, referred to as REOI Document.

We hereby confirm the following:

The EOI is being submitted by _____ (Name of the Applicant Entity) who is the Applicant in accordance with the conditions stipulated in the REOI Document.

We _____ (Name of the Applicant Entity), as the Applicant, would be responsible for completion and performance of the anticipated Scope of Work.

We hereby submit the following details in accordance with the conditions stipulated in the REOI Document:

We have examined in detail and have understood, and abide by, all the terms and conditions stipulated in the REOI Document and in any subsequent communication sent by CIL. Our EOI



Request for EOI: Identification of potential bidders for Setting up a Coal-to-Syngas Project on Build-operate-Maintain (BOM) or Build-Own-Operate (BOO) Mode

is consistent with all the requirements of submission as stated in the REOI Document or in any of the subsequent communications from CIL.

The information submitted in our EOI is complete, is strictly as per the requirements as stipulated in the REOI Document and is correct to the best of our knowledge and understanding.

Signed for and on behalf of

(Sign. & Seal of Authorized Signatory)

Enclosures – As per the list of documents given below:

Sl. No.	Formats as per REOI Document	Description	Documents Submitted
1.	Annexure-1	General information of the Applicant	Yes/No
2.	Annexure-2	Format for Undertaking	Yes/No
3.	Annexure-3	Details of Applicant's experience	Yes/No
4.	Annexure-4	Financial information of the Applicant	Yes/No
5.	Annexure-5	Model Selection & Project Concept Note	Yes/No
6.	Annexure-6	Indicative Project Scale & Syngas Capacity	Yes/No
7.	Annexure-7	Consortium / JV Details (if applicable)	Yes/No



Request for EOI: Identification of potential bidders for Setting up a Coal-to-Syngas Project on Build-operate-Maintain (BOM) or Build-Own-Operate (BOO) Mode

Annexure-1: General information of the Applicant

(On Applicant's letterhead)

1	Applicant Entity Details	
1.1	Full Legal Name of Applicant's entity	
1.2	Legal Status of the Applicant's entity	Public Ltd. Co. / Pvt. Ltd. Co. / Partnership / Proprietorship / Any other status as applicable
1.3	CIN	
1.4	Registration No.	
1.5	Year of Registration	
1.6	Registered Office Address	
1.7	Telephone Number	
1.8	Fax Number	
1.9	e-mail Address	
1.10	PAN	
1.11	Principal Place of Business	
1.12	GSTIN	
2	Details of Personnel authorized for signing EOI	
2.1	Name	
2.2	Designation	
2.3	Address	
2.4	Mobile Number	
2.5	e-mail ID	
3	Details of Contact Person for Participation in Tenders post EOI	
3.1	Name	
3.2	Designation	
3.3	Address	



Request for EOI: Identification of potential bidders for Setting up a Coal-to-Syngas Project on Build-operate-Maintain (BOM) or Build-Own-Operate (BOO) Mode

3.4	Mobile Number	
3.5	e-mail ID	

(Sign. & Seal of Authorized Signatory)

Note: CIL reserves the right to seek additional documentary evidence from applicants in support of their respective statements.

The applicant may use additional page to furnish details if the space provided in this form is inadequate.



Annexure-2: Format for Undertaking

(TO BE SUBMITTED ON COMPANY LETTERHEAD)

I _____, the Authorized signatory of _____ (mention name of the Applicant Entity and its complete address) do here by solemnly affirm and declare as under:-

1. That our Firm / Company i.e. _____ (mention name of the Applicant Entity) has applied in response to the invitation of EOI for Identification of potential bidders for Setting up a Coal-to-Syngas Project on Build-operate-Maintain (BOM) or Build-Own-Operate (BOO) Mode adjacent to Gas based power plant/DRI/Fertilizer Plant or at coal mines Pit-Head.
2. That our Firm / Company i.e. _____ (mention name of the Applicant Entity) is eligible to submit the aforesaid EOI as it not is under liquidation, court receivership or similar proceedings.
3. That all the information, documents and declarations submitted in/with our EOI are correct to the best of our knowledge and understanding.
4. That if any information, document or declaration submitted in/with our EOI, is found to be incorrect at a later date, we indemnify CIL against any loss due to this and CIL may take any action as deemed fit.
5. We hereby declare the following:
 - a) We have not been Banned/Blacklisted as on date of submission of bid by any of the Central or State Governments in India / Government Department in India / Indian PSU / autonomous organizations in India / multilateral donor institutions.
 - b) We have not employed any public servant dismissed/removed or person convicted for an offence involving corruption or abetment of such offences.
 - c) Our Director(s)/Owner(s)/Proprietor/Partner(s) have not been convicted by any court of law for offences involving corrupt and fraudulent practices including moral turpitude in relation to business dealings with Government of India or CIL or CIL's subsidiaries during the last five (5) years.
6. We further declare as under:

That if any information / data furnished by us is found to be incorrect or false or misleading at any point of time, it would render us liable to be debarred from any subsequent tendering / taking up of work in CIL, and CIL shall have the full right to take any action as per applicable laws.

Signed for and on behalf of

(Sign. & Seal of Authorized Signatory)

Date:

Place:



Annexure-3: Details of Applicant's experience

(On Applicant's letterhead)

Details of the EPC or technology provider for SCG or BOO operator by the Applicant:

Sl. No.	Project name	Capacity (Syn-gas-Nm ³ /hr)	Location of installation	Client / Customer Name and Address	Date of award	Date of commissioning	Current status of project (e.g. under construction, successful operation)	Applicant's Scope of work in the project (e.g. EPC, O&M)
1								
2								
3								
	Add rows for more no. of projects							
Total Capacity								

(Sign. & Seal of Authorized Signatory)

Place:

Date:



Request for EOI: Identification of potential bidders for Setting up a Coal-to-Syngas Project on Build-operate-Maintain (BOM) or Build-Own-Operate (BOO) Mode

Annexure-4: Financial information of the Applicant

(On Applicant's letterhead)

Financial Year	Annual Turnover (INR Crore)	Net Worth (INR Crore)

(Sign. & Seal of Authorized Signatory)

Place:

Date:



Request for EOI: Identification of potential bidders for Setting up a Coal-to-Syngas Project on Build-operate-Maintain (BOM) or Build-Own-Operate (BOO) Mode

Annexure-5: Model Selection & Project Concept Note- BOM/BOO

Selected Model: ☐ Model-A (Pit-Head Syngas Hub) ☐ Model-B (Dedicated Syngas Plant)

Execution Mode : BOO or BOM

Brief Project Concept:



Annexure-6: Indicative Project Scale & Syngas Capacity-BOM/BOO

- A. Execution Mode : BOO or BOM
B. Indicative Syngas Production Capacity (Nm³/hr or equivalent):

C. For BOO mode,

- i. Indicative conversion charges (INR/Nm³/ or equivalent):
- ii. Indicative financing approach:

D. Indicative Coal Source:

Coal Quality Parameters (indicative):

- Ash Content (%):
- GCV (kcal/kg):
- Moisture (%):

E. Coal Type: ☐ Raw ☐ Washed

F. Basis for Capacity Selection (brief):

G. Provision for Scalability: ☐ Yes ☐ No (If yes, brief description):



Request for EOI: Identification of potential bidders for Setting up a Coal-to-Syngas Project on Build-operate-Maintain (BOM) or Build-Own-Operate (BOO) Mode

Annexure-7: Consortium / JV Details (if applicable)

Lead Member Name:

Consortium Members & Shareholding (%):

Roles & Responsibilities of each member:

Confirmation of Joint & Several Liability: ☐ Yes