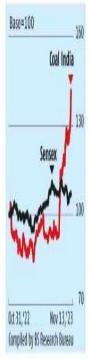
THE COMPASS

Coal India's robust outlook ignites stock to new heights



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per cent year-on-year (Y-o-Y) between 80 per cent and 85 ₹10 for FY24. to ₹32,800 crore, driven per cent for FY24.

realisation. \$1,726 per tonne, but the and input costs.

Although the e-auction was driven by a strong oper \$25,000 crore in cash in FY24 Power demand usually (up 7.2 per cent Y-o-Y), and November. premium cooled off, it is a ting performance and lower against capital expenditure reaches its peak in May due the thermal power share is to Coal India's (CIL's) second-still above its historical aver-depreciation. The first (capex) needs of \$16,500 to summer heatwave, but be over 75 per cent, implying \$80,000 crore over the next quarter (Q2) 2023-24 (FY24) age at around 83 per cent, interim dividend was US.25 crore in FY24. revenue increased by 10 and it is expected to stay pershare-onthe face value of Coal production rose by economic activity kept for CIL.

FSA ASP was up 9 per cent The adjusted operating crorea quarter. Y-o-Y to ₹2,828 per tonne. Y-o-Y to ₹6,800 crore. This company could generate up by 9.5 per cent.

cent Y-o-Y to 48,900 crore, implemented in June, and rose by an incremental 28 mt with peak demand rising Kovala Transparently in The Street beat in O2 down 3 per cent Y-o-Y at lower contractual expenses, revised rates. The wage outgo sector increased to 295 mt in thermal coal.

should stabilise at \$12,000 H1FY24.

drier monsoons and high sustained elevated demand five years while targeting

production of 1 billion tonne 13 per cent Y-o-Y to 157 mil- demand elevated in The company has begun per annum. It has current The agreement for sal- lion tonne (mt), and sales dis- Q2FY24. Power demand sur- a fresh round of coal auctions estimates of approximately by higher volumes and The adjusted operating aries and wages for non- patches grew by 12 per cent passed the Central under the Scheme for 780 mt in FY24, and it should fuel supply agreement (FSA) profit increased by 11 per executive employees was Y-o-Y to 174 mt. Dispatches Electricity Authority target, Harnessing and Allocating hit 925 mt by 2025-26.

The blended average owing to lower-than-employee costs from June in the first half (HI) of FY24, past 240 gigawatt in India (SHAKTI) B (vili-a) for and improved outlook selling price (ASP) was expected employee costs, onwards are being paid at and dispatches to the power Q2FY24, driving demand for private power producers who on volume, sustainable do not have a power pur- e-auction premiums, and CIL maintains its FY24 chase agreement. In a first, stabilised wage costs have

Dispatches to the non-target for dispatch to the the coalput on sale is marked made the market happy, with Y-o-Y at \$1,542 per tonne, profit excludes overburden The strong cash position power sector were at 667 mt power sector at 610 mt. The for lifting in three months the stock climbing by over 5 while the e-auction ASP removal, and the adjusted of \$37,100 crore supports (up 40 per cent Y-o-Y). Ministry of Power has set the against six months earlier, per cent to \$350. Several anadeclined by \$3 per cent net profit rose by 13 per cent higher other income. The Overall H1 sales volume was FY24 electricity generation This comprises 13.09 mit to be livet see an upside to around target at 1,750 billion units auctioned in October- ₹375-plus.

RATING: BUY

CIL: Stellar Q2 show, outlook positive

Improved performance through upward trends in e-auction prices & volume

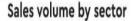
COAL INDIA LTD (CIL) exceeded expectations in Q2FY24 with an EPS of ₹11.9/share, surpassing both our and consensus estimates by 35% and 25%, respectively. Key points include:

Volume growth: Positive volume trends were observed across all categories, offsetting the adverse effects of lower e-auction realization.

Wage cost management: Wage costs, totaling ₹116.4 billion, remained at normalized levels and were within our projected estimates.

Provision adjustment: Asignificant unwinding of the ₹81.5 billion provision made in FY23 for wage hikes was noted in Q2FY24. This resulted in a reduction of the cash and bank balance to ₹370 billion.

Dividend declaration: The



Board has proposed the issuance of

the first interim dividend at

115.25/share.



remains unchanged at ₹395, based on 8xFY25E EPS.

Looking forward, we anticipate continued improvement in CIL's performance, with potential consensus EPS upgrades in the range of 25-30%. We maintain our heig FY24E/FY25E EPS projections. Our recommendation is to Buy. The TP

CILachievedits best-ever Q2 performance driven by increased volumes and higher FSA prices. Key highlights include: (i) FSA prices rose by 9.1% y-o-y to ₹1,542 due to heightened supply to the non-regulated sector (NRS), with NRS offtake increasing by 29.3% y-o-y to 32.3 million tonnes; (ii) e-auction prices fell by 53.2% y-o-y to ₹2,838, partially offset by a 52.6% y-o-y increase in e-auction volume to 15.8 million tonnes; (iii) e-auction premium to FSA price declined to 84%, compared to 329% a year ago; (iv) FSA volume grewby 9.2% y-o-y to 154.7 million tonnes, surpassing power sector requirements in H1FY24; (v)

cash & bank balance was impacted by arrear payments, reducing provisions by ₹71 billion; and (vi) the Board recommended an interim dividend of ₹15.25/share, implying a 4.7% yield at the current market price. Looking forward, CIL's performance is expected to further improve, supported by an anticipated uptick in both e-auction prices and volumes.

CIL's Q2FY24 performance challenges the misconception that e-auction prices alone determine profitability. Contrary to this belief, we assert that volume, encompassing both FSA and e-auction, significantly influences CIL's earnings. Despite a substantial drop in e-auction prices by 53% y-o-y and a decline in e-auction premium, Q2FY24 Ebitda still registers an 11.8% y-o-y increase. We see an upside risk to our already leading EPS estimates if the strong performance persists through Oct'23.

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