# ANNUAL REPORT & ACCOUNTS 1988-89 VOL-i **Coal India Limited**



# ANNUAL REPORT & ACCOUNTS 1988-89 VOL-I



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His Excellency the President of India, Shri R Venkataraman, being greeted by Shri M.P. Narayanan, Chairman, CIL.



Honble' Union Minister for Energy and Civil Aviation, Shri Arif Mohammed Khan, being greeted by Shri T.U. Vijayasekharan (left), Secretary Department of Coal and Shri M.P. Narayanan (extreme right), Chairman CIL

#### **MANAGEMENT DURING 1988-89**

#### **CHAIRMAN**

Shri G.L. Tandon (upto 8th Nov'88)

Shri M. P. Narayanan (From 15th Nov'88)

**FUNCTIONAL DIRECTORS** 

Shri B. Swaminathan — Finance
Shri K.A. Sinha — Technical

Shri A.V. Brahma — Personnel & Industrial Relations

DIRECTORS

Shri V. Krishnan — Addl. Secy. Deptt. of Coal

Shri R.S. Sane — Jt. Secy & FA. Deptt. of Coal (upto 30th Sept'89)

Shri T.T.Joseph — Jt.Secy, Deptt. of Power (upto 30th June'88)

Shri Arun Bhatnagar — Jt. Secy, Deptt. of Power (from 18th Nov'88 to 31st July'89)

Shri Mahip Singh — Chairman-cum-Managing Director

Central Mine Planning & Design Institute Ltd. (up to 30th May'89)

Shri M. Jha — Chairman-cum-Managing Director

Northern Coalfields Limited

Shri T.R. Jayaraman — Chairman-cum-Managing Director

South Eastern Coalfields Limited (upto 14th July'88)

Shri J.N. Uppal — Chairman-cum-Managing Director

Eastern Coalfields Limited

Shri S.K. Chowdhary — Chairman-cum-Managing Director

Central Coalfields Limited

Shri P.R. Sinha – Chairman-cum-Managing Director

Bharat Coking Coal Limited.

Shri R.D. Roy — Chairman-cum-Managing Director

Western Coalfields Limited (up to 13th Jan'89)

Shri V. Govindarajan — Chairman-cum-Managing Director

Singareni Collieries Co. Limited

Shri S. Saha — Company Secretary-cum-Chief of Accounts (up to 30th Jan'89)

#### **BANKERS & AUDITORS**

#### **Bankers**

State Bank of India Central Bank of India Indian Bank Punjab National Bank Syndicate Bank Allahabad Bank United Bank of India Canara Bank

#### **Statutory Auditors**

M/S Gupta & Mitra Chartered Accountants Windsor house 29, R.N.Mukherjee Road Calcutta — 700 001.

#### **Branch Auditors**

- M/s. N. Kumar & Co. Chartered Accountants 1306 Dalamd Tower Nariman Point Bombay — 400 003.
- M/s. G.S.Goel & Co.. Chartered Accountants I-587, Katra Ishwar Bhawan Khari Baoli Delhi 110 006.
- 3. M/s. N.C. Mitra & Co. Chartered Accountants 10. Old Post Office Street, Calcutta 700 001.



M.P. Narayanan

#### **Board of Directors**



B. Swaminathan



K.A. Sinha



A.V. Brahma



V. Krishnan



K. Kosalram.



N. Ramji



V. Govindarajan



M. Jha



P.R. Sinha



S.P. Mathur



S.K. Chowdhary



J.N. Uppal



S.P. Puri

# COAL INDIA LIMITED MEMBERS OF THE BOARD

**CHAIRMAN** 

Dr. M.P. Narayanan

**FUNCTIONAL DIRECTORS** 

Shri B. Swaminathan

Finance

Shri K.A.Sinha

Technical

Shri A.V.Brahma

Personnel & Industrial Relations

**DIRECTORS** 

Shri V. Krishnan

Additional Secretary, Deptt. of Coal

Shri K. Kosalram

Joint Secretary & Financial Adviser Department of Coal

Shri N. Ramji

- Joint Secretary, Deptt. of Power

Shri V. Govindarajan

Chairman-cum-Managing Director

Singareni Collieries Co. Limited

Shri S.P. Mathur

Chairman-cum-Managing Director,

Central Mine Planning & Design Institute Limited.

Shri S.P. Puri

- Chairman-cum-Managing Director,

Western Coalfields Limited

Shri P.R. Sinha

Chairman-cum-Managing Director,

Bharat Coking Coal Limited.

Shri S.K. Chowdhary

Chairman-cum-Managing Director,

Central Coalfields Limited.

Shri J.N. Uppal

Chairman-cum-Managing Director,

Eastern Coalfields Limited

Shri M. Jha

Chairman-cum-Managing Director,

Northern Coalfields Limited.

COMPANY SECRETARY

Shri U. Suryanarayana

#### FIFTEENTH ANNUAL GENERAL MEETING

Notice is hereby given to all Share-holders of COAL INDIA LIMITED THAT the FIFTEENTH ANNUAL GENERAL MEETING of the Company will be held on Saturday the 30th day of September, 1989 at 3.00 P.M. at the Registered Office of the Company at "COAL BHAWAN", 10, Netaji Subhas Road, Calcutta - 700 001 to transact the following business:

- To receive, consider and adopt the Audited Balance Sheet as on 3lst March, 1989 and Profit and Loss Account for the year ended 3lst March 1989 together with the Reports of Statutory Auditors', Comptroller & Auditor General of India and Directors' thereon.
- 2. To appoint a Director in place of Shri V. Krishnan who retires in terms of Article 33 (d) (iii) of the Articles of Association of the Company and is eligible for re-appointment.
- 3. To appoint a Director in place of Shri R.S. Sane who retires in terms of Article 33(d) (iii) of the Articles of Association of the Company and is eligible for reappointment.
- 4. To appoint a Director in place of Shri N. Ramji who retires in terms of Article 33(d) (iii) of the Articles of Association of the Company and is eligible for re-appointment.
- To appointment a Director in place of Shri V. Govindarajan who retires in terms of Article 33 (d) (iii) of the Articles of Association of the Company and is eligible for re-appointment.
- 6. To appoint a Director in place of Shri P.R. Sinha who retires in terms of Article 33 (d) (iii) of the

- Articles of Association of the Company and is eligible for re-appointment.
- 7. To appoint a Director in place of Shri J.N. Uppal who retires in terms of Article 33(d)(iii) of the Articles of Association of the Company and is eligible for re-appointment.
- 8. To appointment a Director in place of Shri S.K. Chowdhary who retires in terms of Article 33(d) (iii) of the Articles of Association of the Company and is eligible for re-appointment.
- 9. To appoint a Director in place of Shri S.P. Mathur who retires in terms of Article 33(d) (iii) of the Articles of Association of the Company and is eligible for re-appointment.
- To appoint a Director in place of Shri M. Jha who retires interms of Article 33(d) (iii) of the Articles of Association of the Company and is eligible for re-appointment.
- To appoint a Director in place of Shri S.P.Puri who retires in terms Article 33 (d) (iii) of the Articles of Association of the Company and eligible for re-appointment.

By order of the Board

U. Suryanarayana Company Secretary

Dated 19th September, 1989 Registered Office "COAL BHAWAN" 10, Netaji Subhas Road Calcutta - 700 001.

N.B.:- A member entitled to attend and vote at the meeting is entitled to appoint a PROXY to attend and vote instead of himself and PROXY need not be member of the Company.



**CHAIRMAN'S STATEMENT** 

I have great pleasure in welcoming you to the 15th Annual General Meeting of Coal India Limited. The Report of the Directors on the performance of your Company and its Subsidiaries, for the year 1988-89, is already with you.

I am happy to report that during the year under review both production and productivity have increased over the previous year. Loss has come down, sharply, from Rs.224.64 crores in the previous year to Rs. 23.26 crores in 1988-89. During the year, we have been successful in concluding a Long Term Agreement with the representatives of the employees regarding their wages (NCWA-IV). This Agreement was signed on 27th July 1989. But for the additional incidence on salaries and wages on this account, for the period from January 1, 1987 to March 31, 1988, we could have made a profit even during the year under report. We are looking forward to a still better performance during the ensuing year i.e., 1989-90.

On 19th May 1989, for the first time, CIL signed a Memorandum of Understanding (M.O.U.) with the Government of India, Department of Coal, relating to performance during 1989-90. During the year, the coal prices were also revised with effect from 1st January 1989. In view of the need to keep down the price of coal to the consumers, we will absorb the additional expenditure on account of NCWA-IV in 1989-90 by improve-

ment of efficiency in performance. During the year, a contract was signed with Canadian Commercial Corporation for implementation of the Rajmahal-Opencast Coal Project in ECL, the off-shore component of which will be financed by the Export Development Corporation, Canada. In 1989-90, we will also be going to the capital market to raise Rs. 200 crores through Bonds. It is also proposed to float a public deposit scheme.

Improvement in quality of coal supplied continues to figure high on our agenda and all possible steps are being taken to ensure this. Project implementation and equipment availability & utilisation are the other areas where considerable effort is being put in to improve the present levels of efficiency in order that the Industry as a whole gives a better account of itself. Development of existing Underground Mines is also receiving a thrust which it had not hitherto.

I realise that bringing about substantial change is not going to be easy. But I am confident that given the dedication and cooperation of the employees at all levels in Coal India Limited, it is not a task which is beyond our reach. Before closing I would also thank the Department of Coal and its executives at all levels for their unstinted support and guidance during the year.

September 30, 1989. Calcutta

M.P. Narayanan Chairman



# **OPERATIONAL STATISTICS**

Million Tonnes

Year ending 31st March	1989	1988	1987	1986	1985	1980	1976
1. Production of Raw Coal:							
Under Ground	61.28	59.04	60.07	59.95	60.50	59.13	65.21
Opencast	110.22	99.98	84.70	74.16	70.31	32.31	23.77
Total	171.50	159.02	144.77	134.11	130.81	91.44	88.98
2.Off take (Raw Coal):							
Power	89.24	82.18	71.26	65.03	54.65	30.71	23.41
Steel	20.32	19.47	19.11	20.30	19.64	18.05	16.90
Railway	5.57	6.36	6.83	7.91	9.50	10.70	13.00
Domestic & Boiler Use	3.50	3.48	3.54	3.62	3.61	3.25	2.55
Others	46.39	42.44	40.91	38.06	35.25	27.84	28.41
Total	165.02	153.93	141.65	134.92	122.65	90.55	84.27
3. Average Manpower	672231	674004	672960	671336	664847	595789	598099
4. Productivity:							
A. Average production per man							
per year (Tonnes)	255	236	215	200	197	153	149
B. Output(Production)							
per Manshift (OMS)							
i Under Ground (Tonnes)	0.56	0.54	0.54	0.53	0.53	0.55	0.60
ii Opencast (Tonnes)	2.85	2.65	2.44	2.24	2.10	1.26	0.90
iii Overall (Tonnes)	1.15	1.08	0.99	0.91	0.87	0.68	0.66

# FINANCIAL DATA & RATIOS

Rs. in Crores

Year ending 31st March	1989	1988	1987	1986	1985	1980	1976
1. Equity (Year end)	4764.16	4120.34	3559.50	3012.31	2556.69	803.16	377.41
2. Loan from Govt. of India							
including overdue interest	3924.69	3670.18	2993.64	2869.64	2482.89	964.88	343.01
Inter Corporate Loans & Foreign Credits	146.67	40.20	25.46				
Total Loan	4071.36	3710.38	3019.10	2869.64	2482.89	964.88	343.01
3. Capital Employed	4533.98	3976.28	3530.58	3370.83	3040.65	928.11	534.39
4. Gross Margin	679.26	471.02	141.15	89.36	322.13	20.15	7.96
5. Gross Sales	5600.09	4398.47	3741.26	3293.10			
Net Sales (Net of royalty, cess etc.)	4188.42	3424.01	2955.22	2712.91	2438.85	931.57	586.73
6. Payment of royalty cess etc.	1264.30	892.98	730.12	615.17	498.98	90.80	64.13
7. Social Overhead (including LTC, LLTC and							
Domestic coal etc-Revenue only)	331.83	284.77	235.89	196.55	194.89	46.14	14.22

Year ending 31st March	1989	1988	1987	1986	1985	1980	1976
FINANCIAL INDICATORS & RATIOS		-					
1. Earnings Per Manshift (Rs.)	140.47	108.16	106.70	91.35	85.20	43.72	27.97
2. Avg. Cost of Production of							
Raw Coal (Rs.Per Tonne)	252.91	229.46	221.54	213.97	190.63	110.04	70.10
3. Avg. Sale value of Raw Coal(Rs.Per Tonne)	252.29	215.41	202.80	190.87	188.18	100.72	64.17
4. Value added per employee(Rs.000)	54.34	41.26	35.76	32.14	31.20	12.50	8.10
5. Social Overhead Expenditure							
per employee (Rs.000)	4.94	4.23	3.51	2.93	2.93	0.77	0.24
6. DEBT: Equity Ratio	0.85	0.90	0.85	0.95	0.97	1.20	0.91
7. Gross Margin to Capital Employed	15.0%	11.8%	4.0%	2.7%	10.6%	2.2%	1.5%
8.Gross Margin to Net Sales	16.2%	13.8%	4.8%	3.3 %	13.2%	2.2%	1.4%

# PROFITABILITY STATEMENT

Rs. in Crores

For the Year ended 31st March	1989	1988	1987	1986	1985	1984	1983	1982
Earned From								
Gross Sales	5600.09	4398.47	3741.26	3293.10				
Less Coal from Development mines	97.58	27.69	26.82	6.22				
Less levies (Royalty cess etc.)	1314.09	946.77	759.22	573.97				
NET Sales	4188.42	3424.01	2955.22	2712.91	2438.85	1992.03	1731.97	1444.27
Accretion/decretion in stock	236.89	60.07	51.77	-32.88	92.41	32.20	67.76	39.63
Domestic consumption of coal etc.	115.60	97.66	92.05	87.21	80.74	71.71	46.59	48.93
Other revenue receipts CMPDI	57.73	43.42	39.37	32.58	28.34	28.49	21.27	17.13
Others	136.23	119.03	104.86	100.87	82.46	71.00	56.47	43.26
Coal Price Regulation Account	36.62	59.82	-29.83	-48.45		42.79	-42.79	
TOTAL	4771.49	3804.01	3213.44	2852.24	2722.80	2238.22	1881.27	1593.22
Paid and Provided for:								
Employees remuneration & benefits	1998.27	1689.76	1616.21	1366.80	1303.48	1185.71	903.03	808.94
Social overhead(incld. domestic coal)	331.83	284.77	235.89	196.55	194.89	152.54	115.73	98.48
S.O. Dep. & Int.(included in Dep.∬)	-16.48	-14.22	-14.83	-10.50	-8.23	-6.30	-4.59	-3.23
Stores & Spares	631.29	568.93	486.02	432.44	382.28	342.41	284.23	222.36
Power & Fuel	314.72	275.02	246.04	209.81	181.01	149.32	122.03	95.60
Contractors(Transport & Repairs etc.)	276.09	254.52	204.68	194.25	149.49	118.77	107.90	75.80
Misc. Expenses & provisions	375.57	272.68	249.88	319.96	161.07	144.02	81.61	80.72
Interest(net)	279.53	319.47	166.12	228.09	181.13	139.05	120.25	88.24
Depreciation	422.99	376.19	306.78	265.45	219.03	179.83	140.78	104.16
O.B.R. Adjustment	42.56	49.89	-2.26	1.79	9.05	8.88	-4.39	-9.55
Pr. Period Adjustment(excl. int.&dep.)	138.38	-48.36	50.66	51.78	27.63	66.67	20.03	26.07
Total	4794.75	4028.65	3545.19	3256.42	2800.83	2480.90	1886.61	1587.59
PROFIT/Loss for the year	-23.26	-224.64	-331.75	-404.18	-78.03	-242.68	-5.34	5.63
Investment Allowance Reserve	42.24		42.19	39.13	29.49	23.36	24.19	32.94
Income Tax	0.42	1.39	0.43		0.27	0.15	0.45	
PROFIT/Loss b/f from prev. yr.	-2259.75	-2033.72	-1659.35	-1215.86	-1108.07	-841.88	-811.90	-784.59
Cum. loss carried to B/S	-2325.67	-2259.75	-2033.72	-1659.35	-1215.86	-1108.07	-841.88	-811.90

# FINANCIAL POSITION

Rs. in Crores

As at 31st March	1989	1988	1987	1986	1985	1984	1983	1982
What is Owned:			-					
Gross Fixed Assets	6425.84	5495.21	4701.06	4029.65	3202.10	2636.41	2098.01	1612.59
Less: Depreciation	2417.72	2011.72	1661.19	1400.49	1119.34	872.43	691.04	532.83
Net Fixed Assets	4008.12	3483.49	3039.87	2629.16	2082.76	1763.98	1406.97	1079.76
Capital work-in-progress	1824.16	1443.68	1179.63	834.09	786.57	649.56	491.39	315.19
Misc. expenditure etc. to the extent not written off or adjusted & Investment	4.67	5.81	8.34	5.23	2.74	2.94	3.21	25.63
CURRENT ASSETS:								
Inventories	1323.12	1070.80	982.22	892.43	900.60	760.73	642.58	516.49
Sundry Debtors	988.49	722.73	465.45	399.55	377.46	379.18	222.36	176.84
Cash & Bank Balances	161.71	142.37	141.70	118.68	121.81	235.23	107.50	72.71
Loans & Advances	564.97	651.68	780.70	883.09	933.52	847.40	662.88	524.30
Total Current Assets	3038.29	2587.58	2370.07	2293.75	2333.39	2222.54	1635.32	1290.34
Less Current Liabilities & Provisions								
(Including unpaid interest on loans)	2512.43	2094.79	1879.36	1552.08	1375.50	1373.67	906.88	779.38
NET CURRENT ASSETS	525.86	492.79	490.71	741.67	957.89	848.87	728.44	510.96
Total (A)	6362.81	5425.77	4718.55	4210.15	3829.96	3265.35	2630.01	1932.54
WHAT IS OWED								
Government Loan & overdue Interest Inter corporate loan	3924.69 100.00	3670.18	2993.64	2869.64	2482.89	2191.59	1717.82	1453.45
Other loans (foreign credit etc.)	46.67	40.20	25.46					
Bank loan(over draft) etc.	168.41	189.63	200.27	122.00	152.90	182.92	112.15	64.62
Less: Overdue interest included in								
Current Liabilities	-605.09	-580.05	-278.02	-341.27	-309.15	-264.30	-154.19	-133.88
Total (B)	3634.68	3319.96	2941.35	2650.37	2326.64	2110.21	1675.78	1384.19
NET WORTH (A–B)	2728.13	2105.81	1777.20	1559.78	1503.32	1155.14	954.23	548.35
REPRESENTED BY		_						
Equity Capital								
(including pending allotment)	4764.16	4120.34	3559.50	3012.31	2556.69	2131.65	1691.25	1286.89
Reserves	289.64	245.22	251.42	206.82	162.49	131.56	104.86	73.36
Profit(+)/Loss(-)	-2325.67	-2259.75	-2033.72	-1659.35	-1215.86	-1108.07	-841.88	-811.90
	2728.13	2105.81	1777.20	1559.78	1503.32	1115.14	954.23	548.35



#### **DIRECTORS' REPORT**

#### The Report of the Board of Directors for 1988-89 to the Shareholders of Coal India Limited

Gentlemen,

On behalf of the Board of Directors, I have pleasure in presenting the 16th Annual Report and Accounts of your Company for the year ended 31st March, 1989 together with the report of the Statutory Auditors and also comments and review of the Comptroller and Auditor General of India.

1. During the year under review, the Company continued to hold seven fully owned Subsidiary Companies viz:

Eastern Coalfields Limited
Bharat Coking Coal Limited
Central Coalfields Limited
Northern Coalfields Limited
Western Coalfields Limited
South Eastern Coalfields Limited
Central Mine Planning & Design Institute Limited.

The mines in Assam, through its NEC Division, and Dankuni Coal Complex continued to be managed directly by your Company.





#### 2. Production Performance:

- -2.1. The year 1988-89 was marked by all time record level of production of coal at 171.5 Million Tonnes (Coking coal 31.3 Million Tonnes and Non-coking Coal 140.2 Million Tonnes) as against the previous year's production of 159 Million Tonnes (Coking Coal 30.2 Million Tonnes and Non-Coking Coal 128.8 Million Tonnes). The overall annual growth during 1988-89 was 12.5 Million Tonnes over the previous year i.e. an increase of 7.85%
- 2.2. Underground production during 1988-89 was 61.3 Million Tonnes as against 59 Million Tonnes in the previous year which is a significant feature of production in 1988-89. This was primarily due to success achieved in New Technologies viz. Longwall Mining, Blasting Gallery method and Descending Shield method introduced in Underground mines and effective management through
  - i) Fixation of separate targets for Underground Production companywise;
  - ii) Monitoring the achievements against targets separately for Underground and Opencast mines; and
  - iii) Effective utilisation of existing manpower.

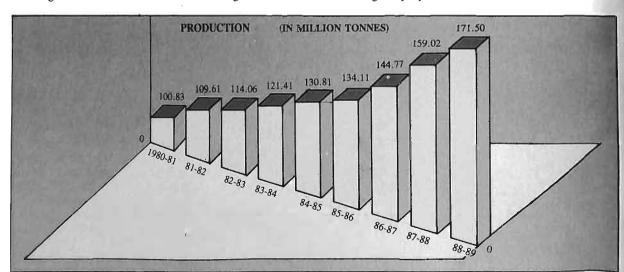
All the six coal producing Subsidiaries of Coal India Limited registered new landmarks in production by exceeding their targets for the year 1988-89.

Subsidiarywise production of Raw Coal (Coking and Non-Coking) for 1988-89 as compared to 1987-88 is indicated below:-

(Figures in Million Tonnes)

Company	Coking	Coal:*	Non-Cok	Total Ra	w Coal:	
	1988-89:	1987-88:	1988-89:	1987-88:	1988-89:	1987-88
ECL	1.42	1.50	28.71	26.49	30.13	27.99
BCCL	14.80	14.30	11.50	10.82	26.30	25.12
CCL	14.29	13.69	13.78	13.58	28.07	27.27
NCL	-	_	19.63	16.50	19.63	16.50
WCL	0.70	0.73	21.36	20.46	22.06	21.19
SECL	0.09	_	44.32	39. <b>9</b> 5	44.41	39.95
NEC	_		0.90	1.00	0.90	1.00
Total CIL	31.30	30.22	140.20	128.80	171.50	159.02

<sup>\*</sup> Coking coal includes Coal declared as Coking but used for non-metallurgical purposes.





#### 2.3. Production of Soft Coke, Hard Coke and Washed Coal.

The Production of Soft Coke, Hard Coke and Washed coal in 1988-89 was 1.31 Million Tonnes, 0.40 Million Tonnes and 8.73 Million Tonnes, respectively as against last year's production of 1.56 Million Tonnes, 0.51 Million Tonnes and 8.37 Million Tonnes respectively. The subsidiary-wise position is as below:-

(Figures in Million Tonnes)

Company	Soft Coke:		Hard Co	oke:	Washed Coke:	
4	1988-89:	1987-88:	1988-89:	1987-88:	1988-89:	1987-88
ECL	0.61	0.81		0.02	400 L	glotin <u></u>
BCCL	0.27	0.31	0.38	0.47	4.51	4.20
CCL	0.43	0.44	0.02	0.02	3.89	3.81
WCL					0.33	0.36
Total CIL	1.31	1.56	0.40	0.51	8.73	8.37

2.4 The Production of Raw Coal from underground mines and opencast mines in 1988-89 was 61.28 million Tonnes and 110.22 Million Tonnes respectively as against last year's production of 59.04 Million Tonnes and 99.98 Million Tonnes respectively. The Subsidiary wise position is as below:

(Figures in Million Tonnes)

Company	Underground	Mines:*	Opencast I	Mines:	Total		
	1988-89:	1987-88:	1988-89:	1987-88:	1988-89:	1987-88	
ECL	16.40	15.84	13.73	12.15	30.13	27.99	
BCCL	14.35	13.81	11.95	11.31	26.30	25.12	
CCL	4.62	4.17	23,45	23.10	28.07	27.27	
NCL		9	19.63	16.50	19.63	16.50	
WCL	10.11	10:09	11.95	11.10	22.06	21.19	
SECL	15.40	14.77	29.01	25.18	44.41	39.95	
NEC	0.40	0.36	-0.50	0.64	0.90	1.00	
Total CIL	61.28	59.04	110.22	99.98	171.50	159.02	

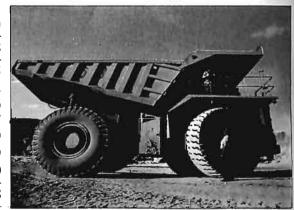
2.5 The total quantum of overburden removed in 1988-89 was 246.22 MM<sup>3</sup> as against last year's figure of 212.08 MM<sup>3</sup>. This was 34.14 MM<sup>3</sup> more than last year, a growth rate of more than 16%. Subsidiary-wise quantum of overburden removed is as under:





Pit Crusher

	<b>\</b>	,
Company	1988-89	1987-88
ECL	25.85	26.05
WCL	26.77	23.12
CCL	45.03	41.76
NCL	69.39	53.67
WCL	32.58	28.89
SECL	42.48	34.69
NEC	4.12	3.90
Total CIL:	246.22	212.08



A gigantic 170 tonne dumper

#### 2.6 Population of Equipment (HEMM)

During the year total number of Draglines had increased from 23 to 26, Shovels from 577 to 608, Dumpers from 2965 to 3151, Dozers from 804 to 854 and Drills from 509 to 561. Population of major HEMM as on 1.4.1989 showing the break-up of deployment Subsidiary-wise is as follows:

(Quantity in numbers)

							CIL	Previous
							Total	year total
							as on	as on
Equipment	ECL	BCCL	CCL	NCL	WCL	SECL	1.4.89	1.4.88
Dragline		1		8	2	15	26	23
Shovel	68	121	109	78	120	112	608	577
Dumper	318	490	778	392	549	624	3151	2965
Dozer	97	161	181	121	124	170	854	804
Drill	50	117	126	76	77	115	561	509



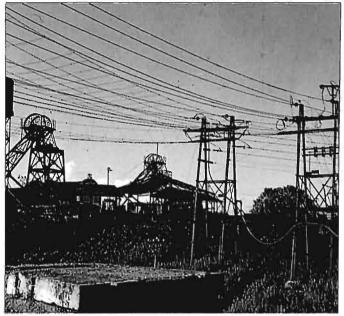
#### 2.7 Constraints

Due to various constraints, specially shortfall in the supply of power from DVC/State Electricity Boards and absenteeism, the Companies suffered a total loss of raw coal production to the tune of 4.67 Million Tonnes during 1988-89 compared to 6.36 Million Tonnes of the previous year. Administrative and managerial measures were taken during the year 1988-89 to reduce the loss of coal production. Factor-wise breakup of loss of production of raw coal is indicated below:

(Figures in Million Tonnes)

Factor	Loss of Production			
	1988-89	1987-88		
Power	2.02	2.22		
Absenteeism	0.44	1.27		
Labour Unrest	0.48	0.70		
Other constraints	1.73	2.17		
Total:	4.67	6.36		





#### 2.8 Availability of Power

The availability of power to mines in ECL, BCCL and CCL was better than the last year. ECL, BCCL and CCL received a major chunk of power from DVC either directly or through BSEB, DPS and/or APS. The overall availability of power was around 386.6 MVA as against the demand of 443.5 MVA during the year leaving a shortfall of 56.9 MVA. Besides this, though the number of interruptions decreased to 15,823 (cumulative) from 18,027 (cumulative) during the year, delay in restoration of Power resulted in 13,574 feeder hours loss (cumulative) as compared to 16,248 (cumulative) feeder hours loss during the previous year. To improve power availability in ECL, M/s. Dissergarh Power Supply Co. will install, operate and maintain a 2 x 10 MW Plant on lease term. M/s. BHEL has been entrusted with the job of installation of fluidized combustion power plant at Moonidhih (BCCL) and Kathara (CCL) and construction is progressing according to programme. Status of power supply from DVC source to ECL, BCCL and CCL during 1988-89 compared to 1987-88 as against the Demand is indicated below:-

Company	Demand in	n MVA	Availability	in MVA	No. of Inter	ruptions	Feeder hou	ırs lost
	88-89	87-88	88-89	87-88	88-89	87-88	88-89	87-88
ECL	103.5	100	93.6	90.3	3493	3623	3077	3239
BCCL	227.0	227	193.4	140.8	7323	7643	6687	7433
CCL	113.0	11.5	99.6	90.4	5007	6761	3810	5576
Total:	443.5	442	386.6	321.5	15823	18027	13574	16248



#### 2.9 Productivity

The overall OMS during the year under review has gone up to 1.15 tonnes from 1.08 tonnes. All the Subsidiaries improved their OMS compared to the previous year. The growth rate in the year is 0.07 tonnes and in terms of percentage 6.5% over the previous year. This achievement was possible due to maintenance of higher growth both in coal production and overburden removal during the year 1988-89. The Companywise OMS position is as follows:

ECL BCCL CCL NCL WCL SECL	0.73 0.75 1.14 8.18 1.26	0.69 0.68 1.09 7:44	(+) (+)	5.8 10.3
BCCL CCL NCL WCL SECL	0.75 1.14 8.18 1.26	0.68	(+)	10.2
CCL NCL WCL SECL	1.14 8.18 1.26	1.09		10.5
NCL WCL SECL	8.18 1.26		(+)	4.6
SECL	1.26	1.77	(+)	9.9
SECL		1.23	(+)	2.4
NEC	1.77	1.65	(+)	7.3
NEC	0.86	0.98	()	12.2
Overall CIL	1.15	1.08	(+)	6.5
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#### 3. Working Results

During the year under review, the Company and its Subsidiaries incurred a loss of Rs. 23.26 crores compared to the loss of Rs. 224.64 crores during the previous year. The Companywise position for the year 1987-88 and 1988-89 along with cumulative position upto 31st March, 1989 is indicated below:

(Rupees in crores)

Company	1988-89	1987-88	Cumulative profit/loss upto 31.3.1989
ECL	(+) 33.75	(—) 48.74	(—) 876.76
BCCL	() 5.19	(—) 112.01	(—) 993.06
CCL	(+) 6.41	(—) 90.43	(—) 134.87
NCL	(+) 3.57*	(-) 3.23	(—) 25.14
WCL	(—) 15.93	(+) 8.22	(—) 112.93
SECL	(—) 47.56*	(+) 21.48*	(—) 81.22
CMPDIL	(+) 2.42*	(+) 1.44*	(+) 6.34
NEC including			
Stockyards	(—) 0.73	(—) 1.37	(—) 108.13
Total:	(—) 23.26*	(-) 224.64*	(—) 2325.77

<sup>\*</sup> Before provision for income tax and investment allowance reserve.

The loss for the year 1988-89 of Rs. 23.26 crores is after providing for the impact of NCWA-IV for the period 1.1.1987 to 31.3.1989 amounting to Rs. 310 crores (approx.). The improvement in profitability during the year is mainly due to increase in production by 12.5 Million Tonnes compared to previous year, better productivity, better unit revenue and the increase in notified price for coal w.e.f. 1.1.1989.





#### 4. Increase in Coal Price

Government of India fixed revised average price of coal at Rs. 249/- per tonne w.e.f. 1.1.1989 based on normative cost/prices and the formulae for escalation as recommended by the BICP.

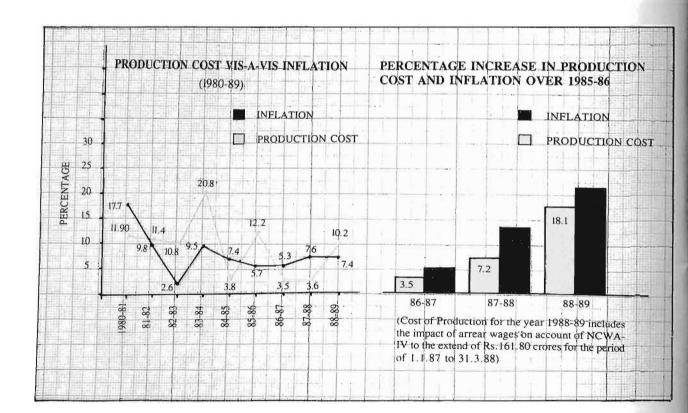
#### 5. Capital Expenditure

Expenditure on Capital Account during 1988-89 was 1341.93 crores against Rs. 1005.55 crores during the previous year as indicated below:

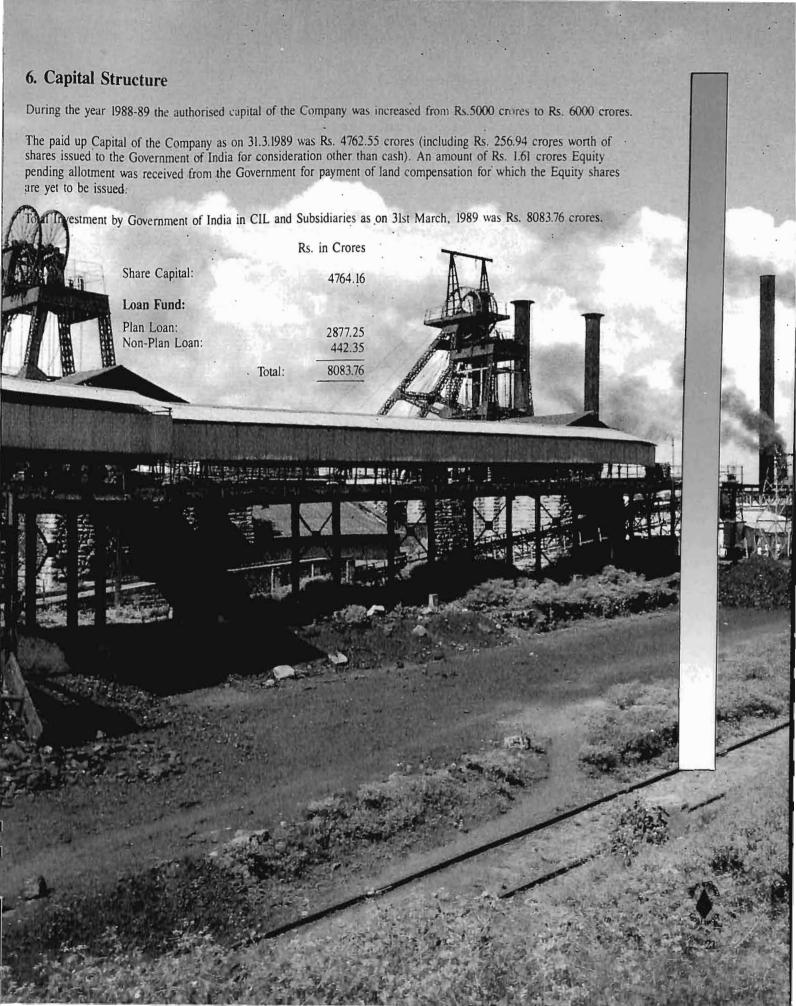
	(In Rupee	s Crores)
Company	1988-89	1987-88
ECL	178.85	150.49
BCCL	204.27	185.33
CCL	135.31	91.44
WCL	158.37	93.42
NCL	363.41	265.07
SECL	262.30	185.04
CMPDIL	8.34	9.03
NEC	7.67	7.16
DCC	20.73	17.04
CIL HQ.	2.68	1.53
Total:	1341.93	1005.55



Dragline in operation.







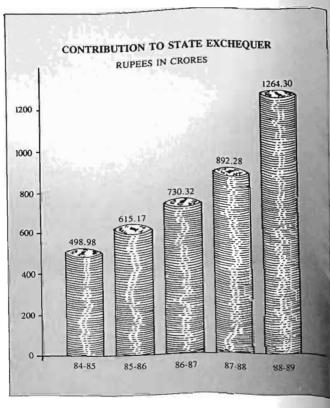
#### 7. Borrowing from Government of India

During the year a sum of Rs. 419 crores was received from the Government of India as loan. A sum of Rs. 484.33 crores was paid to Government towards repayment of loan (Rs. 189.53 cores) and interest (Rs. 294.80 crores) as against Rs. 66.51 crores in the previous year. Government of India has waived penal interest of Rs. 100.92 crores for the year 1985-86 to 1987-88.

During the year 1988-89, an amount of Rs. 100 crores loan was also received by CIL from Oil and Natural Gas Commission, Dehradun for a period of one year at the rate of 14.5% interest per annum as against Government guarantee. The interest payable on this loan for the year 1988-89 was fully paid to ONGC. The repayment of principal was renewed by one more year i.e. upto 18.4.1990.



Shri. T.U. Viyasekharan, Secretary Department of Coal and Shri. M.P. Narayanan, Chairman, CIL, signing MoU.



#### 8. Payment of Royalty, Cess and Sales Tax

The Company and its Subsidiaries, during the year 1988-89 paid Central and State Governments Rs. 1264.30 crores as against Rs.892.28 crores in previous year. The break-up of Royalty, Cess and Sales Tax payments for 1987-88 and 1988-89 are indicated below:

(Rs in Crores)

1988-89	1987-88
 81.35	73.91
 958.65	648.54
 224.30	169.83
1264.30	892.28
	81.35 958.65 224.30



## 9.0 Planning

9.1 Annual Action Plan drawn for the year 1988-89, as approved by Department of Coal, was monitored regularly. Annual Plan 1989-90 was also drawn up and approved at CIL and at Government level. Annual Action Plan 1989-90 was also approved at CIL. Performance during 1988-89 against the Annual Action Plan for the year and progress for 1989-90 are shown as below:-

	_	198	1988-89		
		Plan	Actual	Plan	
1.	Production (Million Tonnes)	170.08	171.50	183.50	
2.	Productivity (OMS: Tonne)	1.11	1.15	1.18	
3.	Plan Expenditure (Rs. crores)	BE 1314 RE 1326_	1341.93	1800.00	

In consonance with the recommendations of the Committee on Public Sector Undertakings and as desired by Department of Coal, Micro Objectives covering selected activity areas having measurable objectives with definite time frame was formulated. A workshop was organised by CIL in order to update CIL corporate plan.

CIL Corporate Plan document commensurate with the Eighth Plan Period (1990-95) will be formulated as soon as the Eighth Plan document is finalised by Government of India.

CIL was actively associated with the Working Group on Coal and lignite for Eighth Plan and its various sub-groups. Mine-wise annual system capacity (separately for UG and OC Mine) was assessed as on 1.4.1988 for comparison with actual performance.



Joint Bi-partite Committee meeting



#### 9.2 Communication System

The growing complexity of Coal mining activity spread over nine States of the country needed a reliable and efficient communication network for fast decision making. Telecommunication system of your company, therefore, needed suitable augmentation for which following action plan was formulated at three levels viz.,

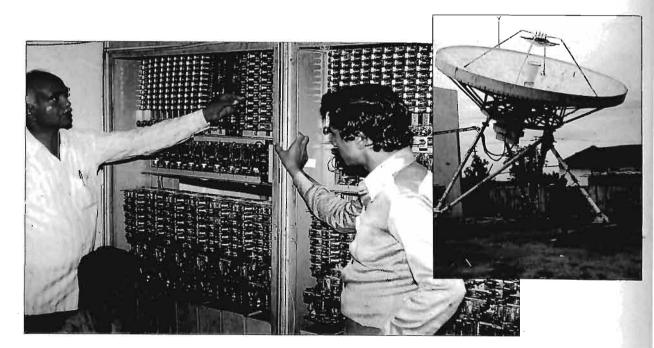
- a) Corporate Office at Calcutta & all Subsidiary Company (HQs), Department of Coal/ CIL New Delhi.
- b) Company (HQs) and Areas and
- c) Areas and Mines,
- to set up CIL's own dedicated reliable communication network (COALNET) for Voice & Data, over land based on Satellite System, depending upon cost/economic consideration, where DOT facility is not available or existing facility not reliable or inadequate;
- to introduce Computer Networking over COALNET for inter-connecting Computers working at various premises of CIL for creation of data base and MIS for effective management.

COALNET Plans are being implemented in phases. DOT is implementing the COALNET phases I & II programmes on turn-key basis. COALNET-I & II caters to the communication connectivities between CIL corporate office with all Company (HQs) and 9 areas/projects with the respective Company (HQs).

CIL's first Satellite Earth Station at Singrauli (NCL) was commissioned during the year much ahead of schedule. This important linkage has gone long way in bringing into the main stream, Singrauli, an important coal producing company of CIL, supplying coal to Super Thermal Power Plants located in this region.

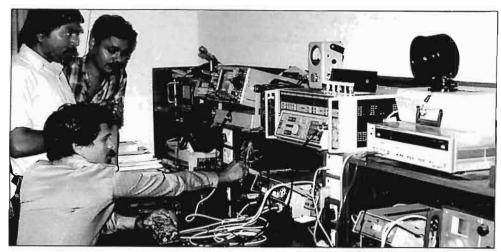
Computer Networking was also introduced with Singrauli (NCL) and Ranchi (CCL) on experimental basis.

The Rajmahal Project and CIL Calcutta connectivity under COALNET Phase-II programme was also expedited because of urgency of this linkage. Considerable progress has been made to accelerate the work for establishment of this important link and it is expected to be commissioned shortly, also much ahead of schedule.





Modernisation in communication a 300 line RAX exchange and a Satellite antenna.



Telecom repair workshop

COALNET Phase-III caters to the communication links between Company HQs. and Areas and a detailed study has been completed.

A review was made of the COALNET programmes of the Company giving maximum stress on the utilisation of the facilities that are being developed by DOT at national level in order to bring down company's own investment level.

During the year your Company also took actions for installation of AUTOMEX System, FAX machines, PCs for communication with Regional Sales Offices through use of DOT's PSTN System and extension of PTI's news scan service (COALSCAN) to CIL's premises for dissemination of information to coal community and also news about the activities of the company.

#### 9.3 Computerisation

In the last one year, there has been a definite shift towards the area of Information Technology rather than routine commercial systems. As a result existing computers are getting upgraded with State-of-the-art technology and the development is concentrated in the area of On-line systems. This is bringing direct involvement of the users.

After the success of On-line Material Management System in Rajrappa regional store at CCL, a plan of action was drawn for the year 1989-90. Twenty four more systems will be installed covering all subsidiaries by the end of the year, for which action has already been initiated.

Being increasingly concerned with the higher availability and utilisation of HEMM, CIL has developed on its own, a software on Maintenance Management System and this has been implemented in some opencast projects and will cover about 15 projects in the year 1989-90.

In the areas of Marketing CIL has taken a two pronged approach. At the Regional Sales Office the sales and monitoring of consumer requirements/complaints is being done using personal computers. While at CIL level software is ready for Outstanding Accounts Receivable System, Software is under development to monitor RSO operations. As a step towards rationalisation of linkage and monitoring of supply a data base of 20,000 consumers has been developed detailing their requirement and technical parameters.

In the areas of Project Planning, Monitoring and Control a PC-based software named "COAL PROM" has been developed by inhouse expertise. The software has been tailor made for Coal India's Project Management requirements. It has been decided that all projects costing Rs. 20 crores and above will be provided with a PCXT/AT to help the project executives to use 'COALPROM'. Action has been taken to implement the package in thirty such projects within 1989-90.



#### 9.4 Geological Exploration & Drilling:

During the year 1988-89 a total of 3,98,383 mtrs. of Drilling was carried out in 112 blocks spread over 26 coalfields in the States of West Bengal, Bihar, Orissa, M.P., Maharashtra, Assam and Meghalaya.

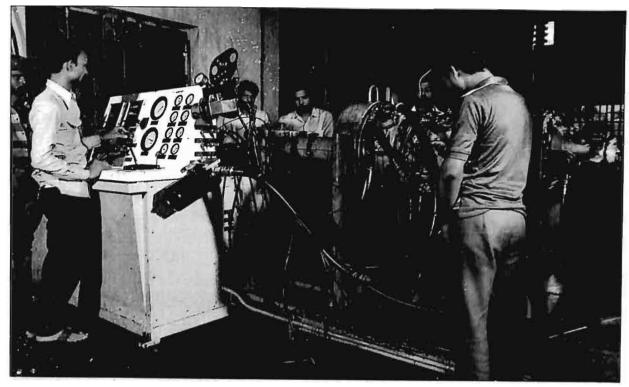
The above task was carried out by CMPDIL in association with MECL, State Govts and Private agencies. For detailed exploration, a total of 163 Nos. of Drills were engaged of which 45 were by CMPDIL, 93 by MECL, 17 by State Govts. and 8 by Private agencies. The overall productivity of all the agencies engaged in coal exploration increased to 203 Mtrs. per Drill per month as compared to 170 Mtrs. per Drill per month of the last year. Operational Drills of CMPDIL including drilling for Lignite in Marta Road, attained a productivity of 278 Mtrs. per Drill per month against 281 Mtrs. per Drill per month last year. The marginally lower productivity is due to unfavourable drilling conditions in Marta Road. However, productivity of the operational Drills of CMPDIL excluding Marta Road was 273 Mtrs/Drill/Month in the year under review against 268 Mtrs/Drill/Month of 1987-88. The total drilling carried out by all agencies during the year under report was 5% more than that of 1987-88. The meterage achieved by Drills of CMPDIL was 1,49,497 Mtrs. which was about 7% higher than the target of 1,40,000 Mtrs. for 1988-89 and about 3% more than the actuals for 1987-88.

During the year under report 58 Geological Reports/Notes/Appraisals were prepared based on which 2756 million tonnes of Coal reserves were estimated of which 2672 million tonnes were under "Proved Category" out of which 1677 million tonnes were quarriable.

Exploration activities were mainly directed towards proving metallurgical coal resources in the Jharia, Sohagpur, Pench-Kanhan Valley and East and West Bokaro Coalfields and quarriable coal resources suitable for power generation in Rajmahal, North Karanpura, Singrauli, Korba, Ib and Talcher Coalfields. Emphasis was also laid on proving good quality non-coking coals in Raniganj and other coalfields.







R & D - Testing before field use.

#### 9.5 Research and Development

CMPDIL, a Subsidiary of Coal India Limited has been entrusted with the function of co-ordination and monitoring of research and development activities in the Coal Sector funded through Science and Technology grant of Department of Coal. CMPDIL is also involved in planning, programming, budgeting and overseeing the implementation of Research Projects in Coal Sector and seeking application of research fundings.

During the year 60 projects were under implementation by more than 20 agencies/institutions including a number of Divisions of CMPDIL. A sum of Rs. 8.16 crores (Provisional) was disbursed amongst the various implementing agencies during the year and 12 projects were successfully completed in 1988-89. The major achievements during the year in the field of R&D were as follows:-

- The system of crushed overburden as substitute to river sand for hydraulic stowing has been established at Loyabad Colliery of BCCL.
- Trials with sand and other materials has been completed at Pilot Plant with a view to improve rate and range of stowing in low head collieries of SCCL.
- Trials of beneficiated non-coking coal from Nandan Washery at Satpura Thermal Power Station have been successfully completed with a view to evaluate the benefits of using beneficiated non-coking coal in power houses
- For the extraction of developed thick seam, blasting gallery method has been introduced for the first time in India at East Katras Colliery, BCCL for better levels of recovery.
- To extract coal locked up below built up structures, wide stall method of mining has been introduced at East Bhagatdih Colliery, BCCL.
- Scientific investigations and design of appropriate system of support has led to large scale introduction of mechanised Bord & Pillar development and depillaring. This system has already been introduced in about 43 mines and in another 30 mines is under preparatory stage.



#### 9.6 Project formulation

During the year CMPDIL has prepared 45 Project Reports, 26 Revised Cost Estimates/Revised Project Reports, 61 Environmental Management Plans, 58 Geological Reports/Draft Geological Reports and 26 Reports on Workshops and Coal Handling Plants. The mining projects with an additional investment of Rs. 2956.55 crores will generate an additional capacity of 38.37 million tonnes of coal.

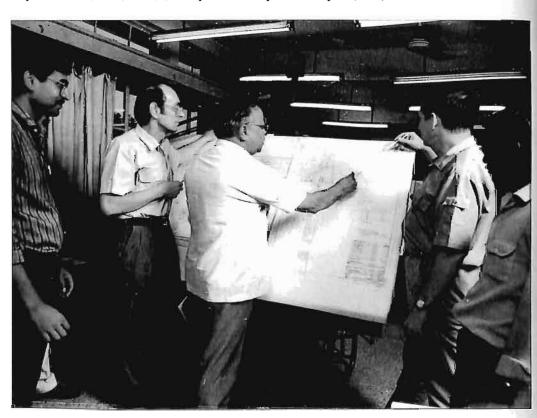
#### 10.00 Foreign Collaboration

CIL has collaboration agreements with USSR, France, FRG, UK, Poland, Canada, Australia and GDR for selective import of technology consistent with the local requirement for improving Production, Productivity, Safety and better rates of coal recovery. To achieve the objective of importing high technology, bilateral meetings at Government level were held with Canada, GDR, France, UK, Poland and USSR. The areas of co-operation include assistance for specific projects from the initial stage of planning, project implementation and completion. While considering equipment imports for such bilateral projects the availability of foreign assistance for purchase of equipment and other technical services are always given weightage.

Considerable emphasis is given on turnkey approach for speedy transfer of technology together with performance guarantee.

#### 11. World Bank Assistance

Foreign assistance through IBRD has been made available in respect of (i) Dudhichua Coal Project of NCL, (ii) Jharia Coking Coal Project comprising of Block-II OCP, Pootkee, Balihari Underground Project with Pootkee Washery of BCCL, (iii) Gevra Expansion OCP(SECL) and (iv) Sonepur Bazari Opencast Project (ECL).





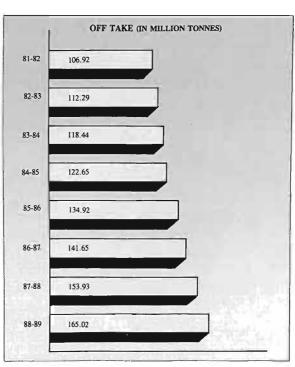
#### **COAL MARKETING**

#### 12.1 Demand & Off-take of Coal

Demand for coal on CIL was assessed at 173.30 million tonnes of Raw Coal for the year 1988-89. Against this demand, the actual off-take of Raw Coal was 165.02 million tonnes showing demand materialisation of 95.2%, as against the corresponding figure of 94.1% in 1987-88, on the basis of assessed demand of 163.55 million tonnes and the actual off-take of 153.93 million tonnes. Sector-wise details are given below:



Opencast mining - greater mechanisation to boost production.

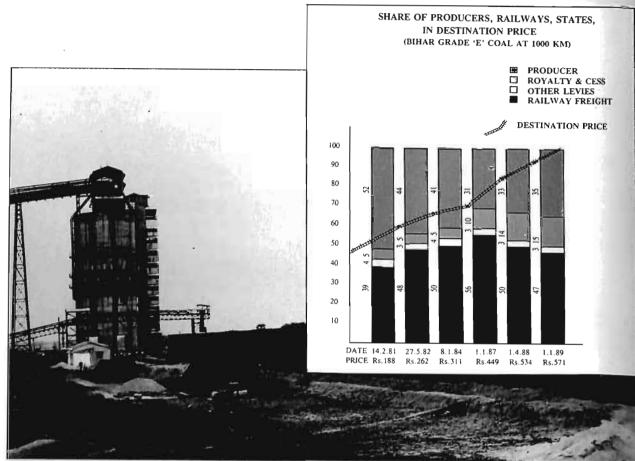


(Figures in Million Tonnes of Raw Coal)

Sector		1988-89			1987-88	
	Demand	Off- take	Demand materi- alisation	Demand	Off- take	Demand materi- alisation
Power (Utility)						
Raw Coal	90.81	89.24	98.3	80.40	82.18	102.2
(Middlings)	(3.80)	(2.15)	(56.3)	(3.90)	(1.97)	(50.5)
Steel	22.50	20.32	90.3	23.70	19.47	82.1
Loco	6.00	5.57	92.8	6.50	6.36	97.8
Cement	7.67	7.65	99.7	7.60	6.48	85.3
Fertilizer	4.30	3:54	82.3	4.00	3.50	87.5
S/Coke making	2.85	1.73	60.7	3.50	1.88	53.7
Export	0.30	0.19	63.3	0.35	0.17	48.6
BRK/Others	35.35	33.28	94.1	34.00	30.41	89.4
Colliery consumption	3.52	3.50	99.4	3.50	3.48	99.4
Total:	173.30	165.02	95.2	163.55	153.93	94.1



It would be observed from the table that demand materialisation of power sector which constitutes about 52% of the total demand was to the extent of 98.3%. This figure would have been still higher, but for restricted offtake by Northern India Power Houses. Demand materialisation in other priority sectors like steel, loco, cement, low priority consumers was above 90%. The stock of coal with all these priority sectors remained satisfactory throughout the year. At the end of March '89 stock of coal with the power sector stood at 46.36 lakh tonnes equivalent to 13 days of daily average consumption, with steel 5.32 lakh tonnes, equivalent to about 14 days' daily average consumption, with cement 8.60 lakh tonnes equivalent to 19 days' requirement.



A new thrust to marketing.

#### 12.2 Despatches

Actual sale of coal and coal products by various modes during the year 1988-89 was 157.36 million tonnes against 146.10 million tonnes in the preceeding year. Modewise break up for the last 2 years are tabulated below:-

(Figs. in Million Tonnes)

Year	Rail	Road	MGR	Rope	Belt	Overall
1988-89	98.22	28.82	20.55	4.01	5.76	157.36
1987-88	94.78	26.20	15,06	4.30	5.76	146.10

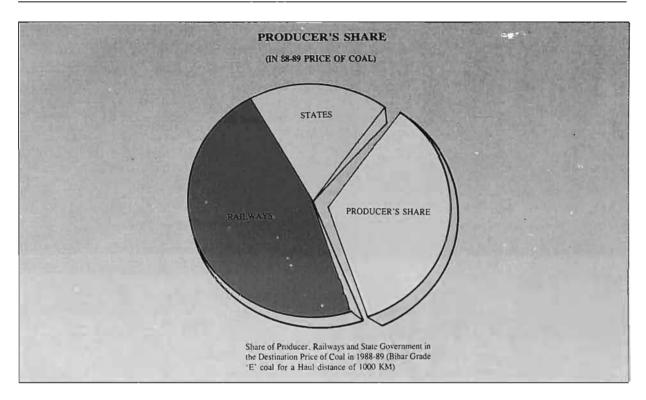


It would be observed from the table that highest increase has taken place in despatches through MGR where the despatches went up from 15.06 million tonnes to 20.55 million tonnes registering a growth rate of 36% during the year under review.

Daily average loading of wagons in 1988-89 attained a level of 12224 wagons per day which is 486 wagons per day higher as compared to last year. Following table gives daily average loading target and actual daily average offer, supply and loading of wagons. It would be observed that achievement of loading target was 96.3% in 88-89 compared to 95.5% in 87-88.

(Figs in FWW/Day)

Year	Loading Target	Offer	Supply	Loading
1988-89	12690	12998	12361	12224
1987-88	12290	12229	11925	11738







Freight movement by rail-catering to individual customer requirements.



#### 12.3 Quality Improvement

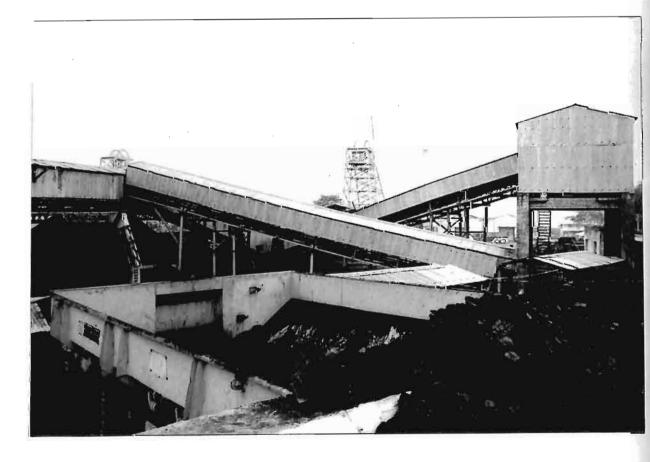
CIL has laid great stress on consumer satisfaction. Complaints received from different sectors of consumers are regularly monitored, analysed and corrective action taken. Coal seams being won by underground mining or Opencast operations are being checked periodically and grades are revised depending on such periodical sample analysis. Supervision of wagon loading at the collieries have been tightened. All classes of consumers have been given the option of Supervising loading of wagons at the collieries. A complaint book is being maintained at the loading points for recording the observations of the consumers. Corrective actions are being taken on the basis of such observations.

In order to ensure loading of uniform size of coal free from extraneous material, CHPs have been commissioned at various loading points. Places where CHPs do not exist, collieries have been directed to arrange for the breaking of over size coal and segregate extraneous materials by manual means. Till 1988-89, 230 CHPs (78 major 152 minor) with installed capacity of 112.40 million tonnes per year have been commissioned.

In order to maximise consumer satisfaction on proper loading/weighment of coal supplies a number of steps have been taken as a result of which out of 257 Rail loading points at the Coalfields, 243 are now covered by weighbridges. Out of these 176 are covered by CIL weighbridges and 67 by Railway Weighbridges.

During 88-89, 30 mechanical weighbridges have been converted to electronic print out systems. 5 in-motion electronic weighbridges and 5 electronic static weighbridges were also installed.

CHP's and stockyards cater to consumer satisfaction.





#### 12.4 CIL Stockyards

There were 51 ground stockyards of CIL in operation during the year 88-89. In addition to these stockyards, 11 notional stockyards were also in operation. The total receipt of coal and soft coke in these stockyards during 88-89 was 11.38 lakh tonnes as compared to receipt of 10.13 lakh tonnes in the previous year i.e. 87-88. Sale of coal/coke from these stockyards during 88-89 was to the tune of 10.19 lakh tonnes as compared to 10.40 lakh tonnes in the previous year. The closing stock of coal/soft coke as on 31.3.89 was 1.85 lakh tonnes as compared to 1.13 lakh tonnes in the previous year.

#### 12.5 Foreign Exchange Earning

The overall coal/coke export from CIL during 1988-89 was about 2.06 lakh tonnes. Coal export was made to Bangladesh/Nepal and Bhutan. Of these export to Bangladesh only was against foreign exchange. This resulted in foreign exchange earning of about US \$ 5.6 million which was received by MMTC, the canalising agency for export of coal.





### 13.1 Safety

During 1988-89 a new thrust was given for safety by improving the safety standards in the Mines. The Internal Safety Organisation (ISO) has been made multi-disciplinary and strengthened from mine level to company level by adequate staffing so that regular Safety Audit of the mines can be carried out and implementation of Safety Action Plans could be ensured. The Internal Safety Organisation at Subsidiary Company levels are now headed by a Senior Officer of the rank of Chief General Manager.

Full participation of workers in Safety Management of mines has been ensured by constitution of Bipartite Pit Safety Committees, Tripartite Committees at Area level and Company level and Coal India Safety Board at Apex level. The progress of implementation of Safety measures is regularly reviewed by these Committees and slippages, if any, are taken up for corrective actions.

To involve workmen in Safety Management in mines, steps were taken for appointment of workmen's Inspectors at unit levels who are free to make independent inspection of mines and give their observations to the Management.

Steps have been taken for implementation of the recommendations of Safety Conferences and the decisions of the Standing Committee on Safety.

A thrust on training and retraining of workmen is given in order to improve their skill as well as safety awareness. Vocational Training Centres are in the process of re-activation and help of agencies like National Council for Safety in Mines (NCSM) is being availed of to supplement the efforts made by the training department of the Companies.

Special thrust on roof support and safety operation of machinery are given since maximum number of accidents are caused due to roof falls and due to machinery including haulages. The steps include introduction of steel supports, operations of HEMM in opencast mines and haulages in underground mines are being given top priority.

Telemonitoring is being progressively introduced in increasing numbers of highly gassy mines to keep a check on mine environment. Steps for improvement of tele-communication systems in underground mines have been taken up. In order to reduce accidents at coal faces, underground mechanical loaders like SDLS and LHDS are being progressively introduced in large numbers for elimination of manual loading. The main roadways in underground mines are also being progressively supported by steel supports.

A system of periodic medical examination of workmen has been introduced and initial medical examination of all existing employees have been by and large completed.

The Company-wise position of fatal accidents and fatalities and number of seriously injured persons during 1988-89 and 1987-88 is tabled below:

Company	No. of Fata	l Accidents	No. of	fatalities	No. of seriously	injured persons
	1988-89	1987-88	1988-89	1987-88	1988-89	1987-88
ECL	33	26	40	30	91	67
BCCL	39	28	41	28	85	131
CCL	17	18	18	18	32	
NCL	5	6	5	6	7	
WCL	18	23	19	23	192	203
SECL	16	20	19	23	107	
NEC	Nil	2	Nil	2	1	3
Total	128	123	142	130	515	528



### 13.2 Mine Rescue Services

The Rescue Stations which were earlier administered by Coal Mines Rescue Station Committee, was taken over by CIL and re-organised as well as restructured. The Rescue Organisation at Subsidiary level is now headed by a Senior Officer of the rank of General Manager (Rescue). Training of suitable manpower to meet the requirement of rescue services has been taken up and upgradation of facilities at rescue stations and construction of new rescue stations has been taken up on an urgent basis.

Project Reports on rescue services were drawn up and action plan formulated by Subsidiary Companies was taken up for implementation.

During the year 1988-89, 224 additional field volunteers were inducted and trained. Action was taken to introduce incentives like Rescue Station allowance and enhancement of refresher practice allowance in order to attract suitable persons for Rescue Service. Long Term requirement of mine Rescue equipment has been ensured. A Committee on Rescue equipment constituted by Deptt. of Coal is deliberating on choice of equipment for Rescue Services. All India open mine Rescue competition was held in 1988-89 in BCCL. This helps keep the rescue services in constant preparedness.





Red Red

Mine rescue

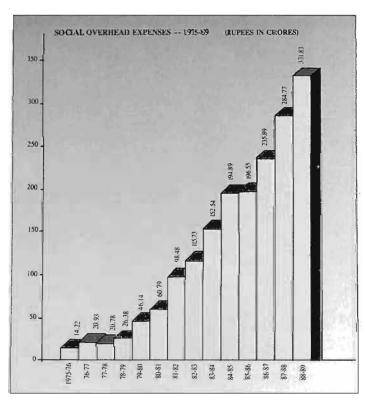
### 14.1 Human Resources Development and Training

During the year under review, the thrust in training and development activities to meet the shortage of skilled and highly skilled personnel in all disciplines as in the previous year was continued. Arrangements were also made for training abroad in a wide range of technologies, particularly in respect of operation and maintenance of highly sophisticated underground and open cast equipment, to cope with our modernisation programme.

The details of training and development activities during the year 1988-89 and 1987-88 are indicated below:



An HRD Programme on corporate culture



CATEGORY	No. of perso	ns trained
	1988-89	1987-88
Executives	10605	8492
Supervisors	7884	8851
Workers/miners	113322	94245
Trainees	1522	2880
Total	133333	114468
In-Company Training		
Executives	8489	7139
Supervisors	7622	8609
Workers/Miners	112748	93648
Total	128859	109396
External (within India)		-
Executives	2116	1241
Supervisors	262	238
Workers/Miners	574	595
Total	2952	2074
External (Abroad)		
Executives	111	112
Non-Executives	10	ŧ
Total	121	118
		77.00





15. Manpower

Total manpower of your company and its subsidiaries was reduced by 3581 from 674021 as on 31.3.1988 to 670440 as on 31.3.1989. Companywise manpower is as given below:

Total	Non-categorised (Others)	Skilled/Semi- skilled/unskilled	Supervisory/ Clerical	Executives	As on	
5	4	3	2	1		
186992	1325	161919	20638	3110	31.3.88	ECL
184102	1216	159127	20508	3251	31.3.89	
172398	768	151127	17234	3269	31.3.88	BCCL
169395	708	147912	17185	3590	31.3.89	
104444	184	89633	11896	2731	31.3.88	CCL
102594	173	87621	11798	3002	31.3.89	
80287	_	70835	7888	1564	31.3.88	WCL
80862	_	70841	8142	1879	31.3.89	
107236	156	93372	11341	2367	31.3.88	SECL
109101	_	94241	12127	2733	31.3.89	
11621	4	8832	1965	820	31.3.88	NCL
13049	4	9957	2160	928	31.3.89	
5397	_	4744	552	101	31.3.88	NEC
5366	_	4676	578	112	31.3.89	
3993	_	1976	885	1132	31.3.88	CMPDI
4109	_	2058	910	1141	31.3.89	
1653	3	366	904	380	31.3.88	CIL(HQ)
1862	3	522	932	405	31.3.89	& DCC
674021	2440	582804	73303	15474	31.3.88	CIL as
670440	2104	576955	74340	17041	31.3.89	a whole

Casual, Badlis and company trainees included Ex-CMLWO Non executives and others are included.



### 16. Industrial Relations

During the year under review, industrial relations remained cordial. Subsidiarywise number of strikes, law and order disturbances mandays lost and loss of Coal production are indicated below:

	No.of Strikes		Law & order disturbances No. of incidents		Mandays lost (lakhs)		Coal Production loss (Lakh tonnes)	
	87-88	88-89	87-88	88-89	87-88	88-89	87-88	88-89
ECL	17	13	105	72	0.138	0.237	0.128	0.237
BCCL	23	11	91	27	0.399	0.196	0.476	0.359
CCL	16	7	73	59	0.192	0.963	0.037	0.260
WCL	6	10	22	47	0.067	0.396	0.086	1.141
SECL	14	24	69	76	0.017	0.297	0.217	0.164
NCL	_	1	14	20	_	0.440	_	_
NEC	_	_	7	_	_	_	_	9 -
CMPDIL	_	_	1		_	_	_	_
Total	76	66	382	301	0.813	2.529	0.944	2.161

Note: (1) There was no general strike in 1988-89 affecting Coal Industry as a whole.

- (2) 0.21 lakhs mandays lost and 1.15 lakhs tonnes of production lost during 1988-89 in BCCL (not included in the above table) was due to the strike by Officers' Association on the actions taken by law and order authorities of Dhanbad.
- (3) 0.53 lakhs mandays lost and 0.29 lakhs tonnes of production lost during 1988-89 in ECL due to Bengal Bandh on 14.9.1988 (not included in the above table).
- (4) 786 mandays lost in CIL(HQ) and DCC in 1988-89 was due to Bengal Bandh on 14.9.89 (not included in the above table).











Afforestation — a little known facet of CIL, but one of the reflections of a greater social awareness.

### 17. Environmental management and social amenities

Sustained efforts were being continued during the year to provide more welfare and social amenities by constructing more hospital buildings, water supply arrangements and also providing more medical and educational facilities, the position of which is indicated in the table given below:

Amenities		des Units		19,88-89
1.	Houses	Additional Construction	12889	9185
2.	Water Supply.	Additional population covered	83003	62570
3.	School/College	Actual Number	921	1020
4.	Co-operative Credit Societies	Actual Number	156	168
5.	Co-operative stores	Actual Number	174	174
6.	Banks and Bank Counters	Actual Number	205	205
7.	Ambulance	Actual Number	545	562
8.	·Hospital	Actual Number.	75	77
9.	Hospital Beds	Actual Number	4468	4688
10.	Creches	Actual Number	219	217
11.	Canteens	Actual Number	371	388

During the year under review thrust has been bestowed on more welfare amenities and games through Coal India Welfare Board and Sports Control Board of CIL.





Coal India

Social awareness--housing roads, drinking water supply for the coal family.





Improvement of the quality of life leads to an efficient worker CIL cares for the coal family providing, Schools, Medical, facilities and other infrastructure.





Promoting Culture - Nursery children entertaining their adults.





Not all work CIL takes a lead in sports too.







Enhanced ameneties — part of a greater effort for well being of the coal family.

### 18. Capital Projects/Schemes

Presently there are 284 Coal Projects, each having an initial capital outlay of Rs. 2 Crores and above with the total sanctioned capital outlay of Rs. 7814.56 crores and ultimate capacity of 223.61 million tonnes per annum. Out of these 284 Projects, 85 Projects are completed and balance 199 Projects are in different stages of construction.

Besides these Projects, there are 151 non coal Projects/schemes each having an initial capital outlay of Rs.2 crores and above, with the total sanctioned capital outlay of Rs.1481.08 crores out of the above, 5 major Projects namely Sudamdih Washery, Moonidih Washery, Barora Washery, Nandan Washery and Jogta Fire are completed while Dankuni Coal Complex and Rajrappa Washery are nearing completion.

The major non-coal Projects under construction are Madhuband Washery, Kedla Washery, Central Workshop at Singrauli, Captive Power Plants at Moonidih, Kathara and Chinakuri, Central Workshops at Chandrapur, D & F Ropeways in BCCL etc. 22 Projects of Advance Action Schemes for Coal Projects with a total initial capital outlay of Rs.73.26 crores are also under implementation.

During 1988-89, CIL Board sanctioned/approved 21 Projects/Schemes (including Revision/Expansion and updated Cost-Estimates), Companywise details of projects and schemes sanctioned/approved by CIL Board during 1988-89 are given below:

	Projects	Expansion/ Revision/RCE	Others (including Advance Action & UCE)	Total
ECL		_1	2	3
BCCL			to bear stated body to be the bear hand	2
CCL	5 militari	3	3	11
NCL		3	A STATE OF THE PARTY OF THE PAR	
WCL	1		<b>一种的一种</b>	
SECL				
NEC/CMPDI/CIL	7.7			
Total	6	9 -	6	21

During 1988-89, the following Coal Projects have been sanctioned by the Government.

Capacity (mty)	•	Capital (Rs. Crores)
1.50		37.56
10.50		562.70
		63.11
	(mty) 1.50 0.50 3.00	(mty) 1.50 10.50

22 Coal Projects including RCE/RPR are pending with Government for sanction (ECL-7, BCCL-2, CCL-3, NCL-2, WCL-4, SECL-4).



### 19. Dankuni Coal Complex

The projects was sanctioned by Govt. of India in July, 1980 at a cost of Rs.49.27 crores with an objective to process 2000 tonnes per day of sized Raniganj non-coking coal to produce smokeless solid fuels (CIL-coke) 1000 tonnes per day, 18-20 million cubic feet of pollution free gas and about 28,000 to 30,000 tonnes per year of various tar chemicals and other by-products. The turn-key execution of the project (excluding township and main power receiving station) was awarded to M/s. Heavy Engineering Corporation Ltd., Ranchi on March, 1981 at a cost of Rs. 56.25 crores with an inbuilt escalation formula operating upto Sept, 1984. The township was awarded to M/s. NPCC and the sub-station work was taken up departmentally.

M/s. Heavy Engineering Corporation Ltd. could not complete the turn-key execution of the project as scheduled and sought a number of extensions and claimed escalation in cost of Rs.25.70 crores. The capital cost was revised to Rs.117.77 crores on account of escalation and time over-run.

The Revised Cost Estimate as approved by PIB on March, 1987 was further updated on August '88 and the updated RCE at Capital Cost of Rs. 135.37 crores is awaiting approval of the Govt. of India.

### Marketing of Dankuni Product:

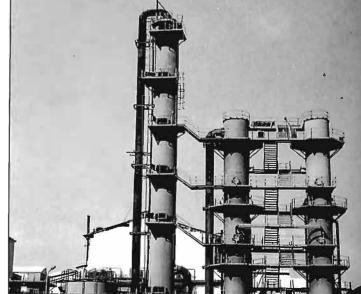
During trial run of the plant from 2.6.89 to 20.6.89, products such as smokeless solid fuel (presently named as 'CIL COKE'), Crude tar, coal and coke fines were generated. These are being marketed.

### Status of gas supply agreement with GCGSC:

Because of increase of coal price with effect from 1.1.89 as well as substantial increase of other input cost (power, wage etc.) and statutory levies, the Project became economically non-viable with Ex-Dankuni Gas price of Rs.8.50 per therm as agreed on July, '87. In order to restore the viability of the Project and to keep its commitment for keeping gas price constant at the level of Rs.8.50 per therm for 3 years, CIL proposed to absorb the cost increases on account of coal price and NCWA-IV while the Govt. of West Bengal should keep the cess per tonne of coal at the same level in rupee term as in January '86 as also the power cost.

The other commercial terms and conditions in connection with gas supply agreement between Greater Calcutta Gas Supply Corporation and Coal India Limited, was however finalised on 28.6.1989.







Dankuni Coal Complex — massive boost to modernisation.

### 20. Energy Conservation

Realising the importance of Energy Conservation in to-day's context, the work of energy conservation has been taken up since 1987-88. Long term and Short term Plans were made and initiated. First Annual Action Plan was launched in 1987-88. Annual Action Plan for 1988-89 was also drawn and successfully implemented. Action Plan for 1989-90 drawn in 1988-89 is under implementation.

Coal India's efforts in the sphere of Energy Conservation are as below:

- i) Conservation of Coal at source, in exploitation and in beneficiation;
- ii) Energy Conservation in transportation;
- iii) Efficient utilisation of Coal at consumer end;
- iv) Energy (Electricity) Conservation in Coal production and related activities.

The efforts in the first three spheres are on a long term and on a continuing basis. They are showing results by way of conservation of Coal and Energy in exploitation, Coal beneficiation, transportation and utilisation at consumer end. However, these cannot be quantified in financial terms on yearly basis. The efforts on item (iv) i.e. Electricity Conservation in Coal production and related activities can be split on yearly basis, targets laid down on annual basis and financial savings quantified.

### Highlights of achievements in 1988-89:

Efforts at Energy conservation on a total system basis with annual action plans have shown extremely encouraging result in the year under review. The highlights are:

- i) An overall saving of 4% in specific energy consumption per tonne of coal against 2.5% of the previous year;
- ii) An overall financial saving of Rs.7.70 crores in direct power costs alone in 1988-89 against a saving of Rs.4.46 crores in the previous year. This is besides the indirect savings of reduced maximum demand by way of improved power factor.



Shri M.P. Narayanan, Chairman and Shri B Swaminathan Director (Finance), CIL with Shri N.D. Prabhu, Chairman Canara Bank, during signing of leasing agreement with Canbank Financial Services.



- iii) Finalisation of Energy Audit Manual for Coal India and its Subsidiaries and follow-up action on 14 Energy Audit Case Studies for implementation. This unique work of Energy Audit manual with its case studies of energy audit and follow-up has received commendation from Government authorities and has become a model for other industries and public sector.
- iv) Training up of 291 persons in Energy conservation technique.
- v) Completion of 56 Energy Audits, and
- vi) Organisation of a National Seminar on Energy Conservation in Coal Sector on 4th February, 1989 at Delhi during National Energy Conservation week. This seminar with 20 excellent technical papers on the subject and National awards for Energy Conservation permitted exchange of practical expertise for further improvement besides boosting up the morale of the people for this work.

Specific saving projected on account of energy conservation in various Subsidiaries for 1989-90 ranges from 1.5 to 5%. Energy conservation for Coal India on an overall basis for the year 1989-90 will be slightly higher than 5% over 1987-88 i.e. slightly better than the target fixed by the Committee of Secretaries for all Sectors. Considering the special position of mining sector where specific energy consumption per unit of product normally increases due to continuing depletion and increasing distances in UG Mines. This has been considered as commendable achievement by the Advisor, Energy Conservation, Government of India.

### 21. NCWA-IV Agreement

National Coal Wage Agreement-III was in operation upto 31st December '86. The Joint Bipartite Committee for the Coal Industry (JBCCI-IV) was reconstituted in October, 1986 by the Government of India to consider the Charter of Demands of the Central Trade Unions and to negotiate a new wage agreement in mutual consultation with the Management.

The JBCCI had a series of meetings and arrived at an Agreement in respect of various demands of the Coal workers including revision of wage structure, allowances and various other fringe benefits and creation of conditions for improving the quality of life of coal workers by providing welfare amenities like residential houses, water supply, hospitals, dispensaries, ambulances and other medical facilities, educational and recreational facilities, canteens, community centres etc. The NCWA-IV was signed at Calcutta on 27th July, 1989.

### 22. Board of Directors

During the year under review, Shri G.L. Tandon, Chairman retired on 8.11.1988 and Shri M.P. Narayanan, CMD, Neyveli Lignite Corporation was appointed as Chairman on 15.11.1988. Whole-time Directors S/Shri K.A. Sinha, A.V. Brahma and B. Swaminathan continued as Director (Technical), Director (P & IR) and Director (Finance) respectively. Since the last Annual General Meeting, S/Shri Arun Bhatnagar and Mahip Singh retired from the Board while S/Shri N. Ramji, S.P. Mathur and S.P. Puri were appointed as Directors on the Board.

During the year 1988-89, nine Meetings of the Board of Directors were held. In terms of Article 33(d) (iii) of the Articles of Association of the Company all the Directors excepting Chairman and whole time Directors shall retire at this meeting and they are eligible for re-appointment.

### 23. Accounts of the Subsidiaries



The copies of Accounts of the Subsidiaries for the year 1988-89 are attached in Vol-II of the Annual Report and Accounts of your Company in compliance with requirement of Sec.212 of the Companies Act, 1956.

### 24. Acknowledgement

Your Directors sincerely appreciate the contribution made by the employees at all levels in your Company and its Subsidiaries and are confident that the employees would continue to strive hard to improve performance in the years to come. Your Directors also wish to place on record their sincere thanks for the support and guidance received from the various departments of the Central Government particularly, the Department of Coal. The services rendered by Statutory Auditors, Tax Auditors, the Comptroller and Auditor General of India, members of Company Law Board, Registrar of Companies, West Bengal and our Bankers are commendable.

### 25. Addenda

The following papers are annexed:

- i) The comments and review of the Comptroller and Auditor General of India,
- ii) Replies to observation made by the Statutory Auditors on the Accounts for the year ended 31.3.1989,
- iii) Statements pursuant to Sec.212(i)(e) of the Companies Act, 1956 and
- iv) The names and other particulars of the employees of the Company who are in receipt of remuneration not less than Rs.6,000/- per month stated in the Annexure in compliance with the provisions of Sec 217 (2A) of the Companies Act, 1956 read with the Companies (Particulars of employees) Rules, 1975.

For and on behalf of the Board of Directors

M.P. Narayanan Chairman

Dated: 30th September, 1989 Calcutta.

### **BALANCE SHEET**

### As at 31st March, 1989

				(R	upees in lakhs)
	Schedules		Current year		Previous year
Sources of Fund Shareholders Fund			•		
Share Capital Amount and/or consideration received	Α	476255.27		408710.29	
against equity pending allotment	В	160.62		3323.63	3
Reserve & Surplus	С	344.77	476760.66	344.77	412378.69
Loan Fund			470700.00		412370.07
Secured	D	21673.28		16936.30	- 1
Unsecured	Е	392469.37	414142.65	367017.99	383954.29
Total Funds Employed			890903.31		796332.98
Application of Funds					- 3
Fixed Assets A.Fixed Assets Gross Block Less: Depreciation	F	6406.52 2274.00		5523.25 1876.67	
B. Capital work-in-progress C. Expenditure during construction period Investment	G	2274.00	4132.52 9373.83 3268.53 402458.08		3646.58 6857.52 2387.51 255553.60
Current Assets, Loans & Advances Inventories	Н	2001.60		2509.96	
Sundry Debtors	п I	3881.68 403.89		290.31	
Cash & Bank Balance	J	758.50		541.30	
Loans & Advances	K	471529.18		530513.16	
		476573.25		533854.73	
Less: Current Liabilities & Provision	L	16046.80	460526.45	16928.55	516926.18
Net Current Assets A. Miscellaneous Expenditure (to the extent not written off or adjusted) B. Profit & Loss Account	М	330.62 10813.28		221.49 10740.10	
2000 1.0000111		10013.20	11143.90		10961.59
			890903.31		796332.98

U. Suryanarayana Company Secretary

Accounting Policy and Notes to the Accounts are forming part of the Accounts

R. Srinivasan Chief General Manager (Finance)

N

**B. Swaminathan** Director (Finance)

M.P. Narayanan Chairman

As per our separate report of even date For M/s. Gupta & Mitra Chartered Accountants.

Calcutta
Dated the 28th September, 1989

S.S. Dhar Partner.



# Profit & Loss Account For the year ended 31st March, 1989

			(Rupees in lakhs)
	Schedules	Current year	Previous year
Income			
Sale of Coal, Coke etc.	1	11039.03	9525.97
Coal issued for other purposes			
per contra	2	129.60	112.76
Other Receipts	3	7763.30	6917.73
Accretion in Stock	4	1246.67	270.87
		20178.60	16827.33
T			
Expenditure		5200 20	2040.27
Purchase of Coal, Coke etc.	5	5398.20	3960.27
Employees Remuneration & Benefits	5	2153.83	1855.81
Consumption of Stores & Spare Parts	6 7	262.75	251.23
Power & Fuel	8	180.18	154.79
Repairs (Purchased)	8 9	63.74	32.52
Contractual Expenses	10	1890.37	1733.62
Social Overhead	10	359.54	320.62
Depreciation	11	304.61	257.25
Interest	11	6677.73	6235.64
Provision	12	33.79	46.16
Contribution to Coal Price			
Regulation Account		622.48	499.40
Coal issued for other purposes	13	10.22	14.02
per contra	13	19.32	14.83
Other Expenditure	14	2174.85	1630.36
		20141.39	16992.50
Profit/Loss for the year		37.21	(—) 165.17
Prior Period Adjustment	15	(-) 110.39	28.32
Loss for the year (after Prior	10	( ) 110.33	20.32
Period Adjustment)		(—) 73.18	(—) 136.85
Balance of loss carried forward		( ) , , , , , , , , , , , , , , , , , ,	(-) 130.03
		(—) 10740.10	(—) 10603.25
from previous year		<u> </u>	
Balance of loss transferred to Balance Sheet		<u>(—) 10813.28</u>	(—) 10740.10
		<del></del>	

U. Suryanarayana Company Secretary R. Srinivasan Chief General Manager (Finance) B. Swaminathan
Director (Finance)

M.P. Narayanan Chairman

As per our separate report of even date For M/s. Gupta & Mitra Chartered Accountants.

S.S. Dhar Partner.

Calcutta Dated the 28th September, 1989



		(Rupees in lakhs)
Schedule-A	Current year	Previous year
Share Capital		
Authorised Capital		
6,00,00,000 Equity Shares of Rs.1000/-each (previous year 5,00,00,000 Equity Shares of Rs.1000/- each).	600000.00	.500000.00
Issued, Subscribed & Paid up		
4,50,56,188 Equity Shares of Rs.1000/- each fully paid in cash (previous year 3,83,01,690 Equity Shares of Rs.1000/- each)	450 561.88	383016.90
25,69,339 Equity Shares of Rs.1000/- each alloted as fully paid up for consideration received other than cash (Previous year 25,69,339 Equity Shares of Rs.1000/- each)	25693.39	25693.39
	476255.27	408710.29
Schedule-B		(Rupees in lakhs)
Amount and/or consideration Received Against Equity Pending Allotment	Current year	Previous year
Other Funds from Government of India		
for land compensation	160.62	3323.63
	160.62	3323.63

Serious to Bulance Sheet as at that it	aren, 1505		
			(Rupees in lakhs)
		Current year	Previous year
Schedule-C			
Reserve & Surplus			
Investment Allowance		344.77	344.77
		344.77	344.77
			(D
			(Rupees in lakhs)
Schedule-D	-	Current year	Previous year
Secured Loans			
Cash Credit from Scheduled Banks (Secured by Hypothecation of Stock of Stores & Spare Parts, Stock of Coal & Coke, Book Debts & Other Assets)			
State Bank of India	11596.29		16037.29
Punjab National Bank	76.99		_
United Bank of India		11673.28	<u>899.01</u> 16936.30
Term Ioan from ONGC (Secured against Guarantee given by Government of India and also by second charge on Stock of Stores & Spare Parts, Stock of Coal & Coke, Book			
Debts & Other Assets)		10000.00	
		21673.28	16936.30
			(Rupees in lakhs)
Schedule-E		Current year	Previous year
Unsecured Loans			
Long Term Loan from Government of India		331960.45	309013.25
Interest accrued and due		60508.92	58004.74
		392469.37	367017.99



## Schedule-F

### **Fixed Assets**

(Rupees in lakhs)

		CO	ST		DEPRECIATION			NET BLO		
Particulars	As on 1.4.88	Addn. during the year		Total as on 31.3.89	As on 1.4.88	Addn. during the year	Adj/Disposal transferred during the year	Total as on 31.3.89	As on 31.3.89	As c 31.3.8
and Freehold	178.75	0.05		178.80	_	_	_	_	178.80	178.
and — Leasehold	7.62	0.63	_	8.25	0.27	0.09	0.14	0.50	7.75	7.
Building — Freehold	949.18	146.68	_	1095.86	147.55	21.31	_	168.86	927.00	801
Plant & Machinery	2796.83	346.44	() 0.01	3143.26	1313.30	270.39	14.13	1597.82	1545.44	1483.
Furniture/Fittings &										
Office Equipment	152.58	51.56	(-) 0.03	204.11	46.91	8.35	( <b>—</b> ) 0.12	55.14	148.97	105
Railway Siding	72.97		_	72.97	10.78	3.75	_	14.53	58.44	62
Vehicles	105.58	48.31	_	153.89	35.84	10.99	_	46.83	107.06	69
Aircraft	102.44	_	_	102.44	38.53	15.23	_	53.76	48.68	63
Telecommunication	14.09	0.97	_	15.06	0.90	0.75	_	1.65	13.41	13
Development	984.14	224.73	_	1208.87	266.96	44.90	_	311.86	897.01	71
Prospecting & Boring	159.07	63.94	_	223.01	15.63	7.42	_	23.05	199.96	143
Total	5523.25	883.31	() 0.04	6406.52	1876.67	383.18	14.15	2274.00	4132.52	3646
Expenditure during Construction Pending										
allocation	2387.51	881.01	0.01	3268.53		_	_	_	3268.53	2387
Captial work-in-progress	6857.52	2559.21	(-) 42.90	9373.83					9373.83	6857
Grand Total	14768.28	4323.53	(—) 42.93	19048.88	1876.67	383.18	14.15	2274.00	16774.88	1289
Previous Year										
Fixed Asset Expenditure during	4830.76	687.51	4.98	5523.25	1542.93	325.12	8.62	1876.67	3646.58	328
Construction	1764.27	625.66	(-) 2.42	2387.51	_	_	_	_	2387.51	1764
	5519.65	1335.45	2.42	6857.52					6857.52	551

Allocation of Depreciation		Current year	Previous year
Profit & Loss Account		304.61	257.25
OBR		47.00	40.00
Prior Period Adjustment		14.15	8.89
Social Overhead		13.47	11.36
Development		18.10	16.75
Adjustment/Sale/Disposal		<del></del>	(-) 0.51
	Total	397.33	333,74



			(	Rupees in lakhs)
		Current year		Previous year
Schedule-G				,
Investment				
64,15,000 fully paid Equity Shares of Rs.1000/- each in Eastern Coalfields Ltd. (Previous year				
51,00,000 Equity Shares of Rs.1000/- each)		64150.00		51000.00
67,51,107 fully paid Equity Shares of Rs.1000/-				31000.00
each in Central Coalfields Ltd. (Previous year 67,26,188 Equity Shares of Rs.1000/- each)		67511.07		(72(1.00
81,50,274 fully paid Equity Shares of Rs.1000/-		0/311.0/		67261.88
each in Bharat Coking Coal Ltd. (Previous year		01500 51		
60,44,074 Equity Shares of Rs.1000/- each) 38,55,000 fully paid Equity Shares of Rs.1000/-		81502.74		60440.74
each in Western Coalfields Ltd. (Previous year				
34,58,000 Equity Shares of Rs.1000/- each)		38550.00		34580.00
72,56,610 fully paid Equity Shares of Rs.1000/- each in Northern Coalfields Ltd. (Previous year				
41,41,526 Equity Shares of Rs.1000/- each)		72566.10		41415.26
76,27,254 fully paid Equity Shares of Rs.1000/- each in South Eastern Coalfields Ltd. (Previous				
year 9 Equity Shares of Rs.1000/- each)		76272.54		0.09
1,90,400 fully paid Equity Shares of Rs.1000/-		.02.2.31		0.09
each in CMPDIL (Previous year 85,400 Equity Shares of Rs.1000/- each)		1004.00		
16,334 fully paid Equity Shares of Rs.10/- each		1904.00		854.00
in Management and Technology Application				
(India) Ltd. (Previous year 16,334 Equity Shares of Rs.10/- each)		1.63		1.62
		402458.08		1.63 <b>255553.60</b>
			(7)	
Schedule-H			(R	(upees in lakhs)
		Current year		Previous year
Inventories (As valued and certified by the Management)				
Stock of Stores & Spare Parts (at cost)	495.85		408.76	
Less: Provision for slow-moving/non-moving	10.72		100.70	
obsolescence/shortage	18.73		18.73	
Stores-in-transit (at cost)	477.12 1.21		390.03 1.84	
Stock of Coal, Coke etc.:		478.33		391.87
(at notified price in NEC and at cost in CMO)	3416.73		2146.22	
Less: Provision	122.39		113.35	
Coal, Coke etc. intransit	3294.34 87.21		2032.87	
Stock of Bricks (at cost)		3381.55	<u>76.58</u>	2109.45
Work-in-progress (at cost)		12.27		2.59
In Workshop In Brick Kilns	9.38		4.87	
III DITCK KIIIS	0.15	9.53	1.18	6.05
		3881.68		2509.96

(Rupees in lakhs)

		,	•	
Schedule-I		Current year	Previous year	
Sundry Debtors (Unsecured):		40		
Debts Outstanding for a period exceeding six months		97.68	62.22	
Other Debts		357.79	266.89	
		455.47	329.11	
Less: Provisions for Doubtful Debts		51.58	38.80	
		403.89	<u>290.31</u>	
Classification				
Considered good		403.89	290.31	
Considered doubtful		51.58	38.80	88
	Maximum an at any t		Closing Bal	ance
	During	During	Current	Previous
	Current year	Previous year	year	year
Due by the Companies under the same management with the names of the Companies				
SECL	0.24	_	0.24	- 1
Due by the Parties in which the Director(S) of the Companies is/are interested	_	_		_ 1
companies is are meresied			(Rupees in lakhs)	
		Current year	Previous year	
Schedule-J				
Cash & Bank Balances:				
Cash, Cheques, Drafts, Stamps etc. in hand		95.82	143.16	
Remittance in transit		254.65	181.14	
In Current Account with Scheduled Banks		403.73	216.89	
With Post Office Savings Bank Account		4.30	0.11	
		758.50	541.30	



			(F	Rupees in lakhs)
Schedule-K		Current year		Previous year
Loans & Advances (Unsecured):				
(Advance recoverable in cash or for value to be received)				
Advances to Suppliers For Capital For Others	139.30 80.49	210.70	201.94	201.04
Advances to Contractors For Capital works For Others	281.26 0.86	219.79 282.12	1369.90 17.01	201.94
Advances to Employees For House Building For Motor Car and other Conveyance For Others	132.13 25.14 25.83	183.10	112.18 18.44 13.06	
Deposits For Custom duty & Port charges For soiled Notes to RBI For Other Deposits	1593.40 0.38 160.19	1753.97	178.62 0.28 133.55	143.68
Other Advances Amount due from the Government of India For transactions on behalf of Ex-owners of Non-Coking Coal Mines For transactions on behalf of Ex-Coal Board For interest subsidy on non-plan loan For Stowing Subsidy receivable For Others	495.53 12.67 1551.62 50.74 15.60	_	652.98 12.98 1551.62 — 2.04	312.45 865.05
Claims receivable Prepaid Expenses In Current Account with Subsidiaries of		2126.16 174.19 25.21		2219.62 152.60 55.19
Holding Company		466834.88		525295.25
Less: Provision		471599.42 70.24		530632.69 119.53
		471529.18		530513.16
Classification				
Considered good Considered doubtful		471529.18 70.24		530513.16 119.53



### Schedule-K (Contd.)

(Rupees in lakhs)

Amount due from Subsidiary Companies:	Maximum amount due at any time during the year:				Balance
	Current year	Previous year	Current year	Previous year	
Eastern Coalfields Limited	144126.92	126527.75	113745.11	123482.33	
Bharat Coking Coal Limited	179151.72	170205.69	153985.24	159502.33	
Central Coalfields Limited	35530.57	23671.97	35530.57	23671.97	
Western Coalfields Limited	44382.20	40363.23	44382.20	40363.23	
Northern Coalfields Limited	74160.76	70839.55	70433.20	70839.55	
South Eastern Coalfields Limited	104322.97	104780.78	47211.32	104780.78	
Central Mine Planning & Design Institute Limited	4350.99	2655.05	1547.24	2655.06	

Notes: (1) Loans & Advances (unsecured) considered good includes Rs.75.86 lakhs (previous year Rs.85.17 lakhs) in respect of which the company holds guarantee from Banks.

(2) House Building and cars/scooters advance for Rs.157.27 lakhs (previous year Rs.130.62 lakhs) included under Loans & Advances (unsecured) considered good and are secured by equitable mortgages on assets concerned.

(Rupees in lakhs)

Schedule-L		Current year		Previous year
Current Liabilities & Provisions:				
Current Liabilities Sundry Creditors For Capital including Revenue Stores For Coal	183.31 916.31	1099.62	1058.82 102.92	1161.74
Advance from Contractors Advance from Customers Deposits Advance Deposit pre-Nationalisation		344.87 657.01 191.63 30.05		508.98 162.81 182.97
Employees Remuneration & Benefits: Salaries, Wages & Allowances Attendance Bonus Ex-gratia Unpaid Salaries, Wages etc.	477.55 0.81 85.12 1.21	564.69	145.37 0.57 79.63 1.50	227.07
Other Expenses: Power & Fuel Contractual Expenses Others Due to Government of India	22.26 206.75 79.69	308.70 554.05	39.15 177.10 18.72	234.97 554.05



Schedule-L (Contd.)			(F	Rupees in lakhs)
		Current year		Previous year
Interest accrued but not due on Government Loan Coal Price Regulation Account		11986.20 —		9855.49 3662.45
Sales Tax State Central	37.85 15.38	53.23	8.21 43.92	52.13
Royalty on Coal Stowing Excise Duty Provident Fund AECD		9.65 6.22 19.81 0.12		9.45 9.17 18.49 0.12
Income Tax Employees Contractors	11.30	15.23	15.21 15.80	31.01
Professional Tax Other Liability		2.49 203.23 16046.80		1.27 256.38 <b>16928.55</b>
Schedule-M		Current year	(R	upees in lakhs)  Previous year
A.Miscellaneous Expenditure (To the extent not written off or adjusted)		•		·
Overburden Removal As per last account		221.49		214.50
Expenditure during the year  Contractual  Departmental	1104.96	1711.00	996.82 455.62	1452.44
Less: Adjustment		1932.49		1666.94
Contractual Departmental	1005.52 596.35	1601.87	993.42 452.03	1445.45
		330.62		221.49
B.Profit & Loss Account:				
Balance of loss transferred from Profit & Loss Account		10813.28		10740.10



			(Ru	ipees in lakhs)
Schedule-1		Current year		Previous year
Sales of Coal Coke etc.		-		100
Coal		11241.32		9704.48
Soft Coke		278.16		240.56
Less: Statutory Levies		11519.48		9945.04
Royalty on Coal	54.98		54.53	
Stowing Excise Duty	29.63		29.36	
Sales Tax Central	90.42		06.44	
State	89.43 306.41		86.44 248.74	
- Carlo		480.45	<u> </u>	419.07
		11039.03		9525.97
			(Rı	pees in lakhs)
Schedule-2		Current year		Previous year
Coal Issued for Other		ourront jour		Ticvious Jean
Purposes per Contra				
Boiler Consumption		14.53		11.58
Free Issue to Employees		95.75		86.35
Brick Making		19.32		14.14
Hard Coke Making		_		0.69
Washed Coal Making				
		129.60		112.76
			(Ru	ipees in lakhs)
Schedule-3		Current year		Previous year
Other Receipts		-		
Subsidy Received				
Interest on non-plan loan per contra	5807.58		5807.58	
Other	111.64	5919.22	47.92	5055 60
Apex Office Charges		1077.10		5855.50
Rebate on interest on Govt. loan		359.41		798.07 43.99
Contractual Recoveries		190.98		100.98
Interest received				
Term Deposit	62.56		8.70	
Post Office Savings Bank Account	0.02		0.01	
Loans & Advances to Employees	1.14	63.72	0.66	9.37
Profit on Sale of Assets/Stores		_		1.01
Rent (outsiders)		5.88		5.63
Penalty received Workshop made finished job		2.31		0.31
Others		54.93		107.00
Others		94.54		107.03
Lagar Transferred to Davalanment per Contra		7768.09		6921.89
Less: Transferred to Development per Contra		4.79		4.16
		7763.30		6917.73



(Rupees in lakhs) Schedule-4 Current year Previous year Accretion in Stock Closing Stock 3416.73 2146.22 Coal, Coke etc. 42.98 0.05 Less: Transferred to Development 3373.75 2146.17 Coal-in-Transit 87.21 76.58 3460.96 2222.75 12.27 2.59 Bricks 0.15 1.18 Work-in-progress (Bricks) 3473.38 2226.52 Less: Opening Stock 2146.22 1805.50 Coal & Coke 0.05 0.05 Less: Transferred to Development 1805.45 2146.17 0.19 Adjustment for Opening Stock 76.58 141.19 Coal-in-Transit 2222.94 1946.64 2.59 8.19 **Bricks** 1.18 0.82 Work-in-progress (Bricks) 1955.65 2226.71 1246.67 270.87 (Rupees in lakhs) Current year Previous year Schedule-5 **Employees Remuneration Benefits** Salary, wages and allowances including O.T., 1983.33 1596.51 Leave Encashment, Incentive etc. Contribution to P.F. & Other Funds 130.12 116.95 (including Administrative charges) 68.05 61.36 Attendance Bonus 80.38 85.47 Ex-gratia 169.70 164.02 LTC/LLTC/RRF 1.62 1.50 Pension 38.87 33.61 Gratuity 2.35 4.13 Workmen Compensation 9.20 8.99 Group Insurance 0.47 0.06 D.L.I. 5.10 5.85 Life Cover Scheme 2077.38 2490.26 Less: Transferred per contra Social Overhead 68.81 46.69 Development 140.62 59.88 OBR 127.00 115.00

336.43

2153.83

221.57

1855.81

			(Rup	pees in lakhs)
Schedule-6		Current year	1	Previous year
Consumption of Stores & Spare Parts				
Explosives		74.85		76.74
Timber POL		104.81 92.25		95.84 91.41
Spares for HEMM & Other Mining Equipments		162.44		138.77
Social Overhead Stores per Contra		23.30		19.48
Power Consumption Stores per Contra Other Consumable Stores & Spare Parts		3.07 85.32		0.96 59.50
Hard Coke		83.32 27.67		J9.J0
		573.71		482.70
Less: Transferred per Contra:		313.11		102.70
Repair & Maintenance	4.39		-	
Development O B R	48.07 218.00		0.80 198.39	3
Power & Fuel	5.22		1.04	3
Social Overhead	23.30		19.48	2.
Other Expenditure	11.98	310.96	11.76	231.47
		262.75		251.23
			(Ru	pees in lakhs)
Schedule-7		Current year		Previous year
Power & Fuel		•		
Purchase of Electricity		233.75		182.13
Power Generation				
Boiler Consumption per Contra Consumption of Stores per Contra	14.53 3.10		11.58 1.04	
Consumption of Stores per Conna		17.63		12.62
Y Transferred and Contra		251.38		194.75
Less: Transferred per Contra Development	32.53		6.04	
O B R	11.50		8.50	93
Social Overhead	27.17	71.20	25.42	39.96
		180.18		154.79
		400120	(D	-
			(Ku	pees in lakhs)
Schedule-8		Current year		Previous year
Repairs (Purchased)				
Factory & Office-Buildings Plant & Machinery		25.69		14.49
Office Furniture & Equipment		24.20 3.70		14.25 3.77
Vehicles		30.77		11.12
Railway Siding		- 0.07		3.10
Others		0.07		0.14
Less: Transferred per contra		84.43		46.87
Other Expenditure	15.63		11.12	
OBR	3.35		2.02	
Development	1.71	20.69	1.21	14.35
		63.74		32.52



			(Rup	bees in lakhs)
Schedule-9		Current year	1	Previous year
Contractual Expenses				
Transport Charges Coal, Coke etc.	535.32		382.05	
Stores	0.16	535.48	6.12	388.17
Operation Charges O B R	<b>=</b> 2 <2	193.15	05.05	200.42
Coal Other	72.63 1005.52		97.97 993.42	4004.00
		1078.15 90.58		1091.39 53.64
Other Contractual work				
Lace Transferral to Development		1897.36 6.99		1733.62
Less: Transferred to Development		1890.37		1733.62
			. (Rup	ees in lakhs)
Schedule-10		Current year	P	revious year
Social Overhead				
Salary, Wages & Allowances per contra		68.81		46.69
Free issue of coal to employees per contra		95.75		86.35
Medical reimbursement		40.77		34.73
Medicines and diet expenses		28.30		25.92
Canteen up-keep and refreshment		6.36		5.29
Grant to Schools and Institutions		17.84		19.83
Training Expenses		8.30		3.26
Repairs & Maintenance of Township and other Social Overhead Assets		67.41		61.54
Depreciation on Social Overhead Vehicles and other		2,7.72		02.5
Social Overhead Assets		22.37		11.36
Uniform		1.42		1.09
Electricity charges for Hospital, Township and other				
Welfare Buildings, per contra		27.17		25.42
Consumption of Stores per contra		18.43		19.48
Sports, Recreation & Grant		3.90		2.54
Other Welfare expenses including Hindi Language development Expenses		13.63		15.75
de otopment Zaponess		420.46		359.25
Less: Recoveries				<b>5</b> -77-2-
House Rent	4.93		7.09	
Guest House Charges	0.26		1.11	
Hospital Charges	2.05		2.57	
Electricity & Water Charges Others	1.66 1.44		1.47	
Others		10.34		12.24
The of the desired		410.12		347.01
Less: Transferred per contra Development	40.00			
O B R	43.08		26.39	
Λ U V	7.50	50.58		26.39
		359.54		320.62

			(Rup	oees in lakhs)
Schedule-11	•	Current year	:	Previous year
Interest				
Plan Loan from Government of India Non-Plan Loan from Government of India		43722.84		35028.06
(including Rs.5807.58 lakhs per contra) Bank Overdraft		5987.30 271.67		5969.37 1339.30
Interest on ONGC Interest on CPRA		1390.41		868.00
Others		0.01		-
		51372.23		43204.73
Less: Recovered from Subsidiaries	43982.75	31372.23	35567.79	43204.73
Dankuni Coal Complex (capitalised for expenditure	73702.73			
during construction period)	665.95		514.05	
Transferred to O B R	45.80		39.71	
Interest recoverable		44694.50	847.54	36969.09
		6677.73		6235.64
			(Ru	pees in lakhs)
Schedule-12		Current year		Previous year
Provision				
Bad & Doubtful Debts		12.78		2.47
Coal, Coke etc.		9.04		21.52
Stores		_		7.13
Doubtful Claims		11.32		15.04
Doubtful Advance		0.65		
I To a formal to Development may account		33.79		46.16
Less: Transferred to Development per contra				
		33.79		46.16
			(Ru	pees in lakhs)
Schedule-13		Current year		Previous year
Coal Issued for Other Purposes per Contra				
Brick making		19.32		14.14
Hard Coke making		_		0.69
Washed Coal making		-		=
Boiler Consumption		14.53		11.58
Free issue to employees		95.75		86.35
Less: Transferred per contra		129.60		112.76
Power & Fuel	14.53		11.58	
Social Overhead	95.75	110.28	86.35	97.93
		19.32		14.83
		13.34		14.03



(Rupees in lakhs)

		(1	supees in lakins)
Schedule-14	Current year		Previous year
Other Expenditure			
Travelling	122.64		92.41
Printing & Stationery	37.08		23.35
Postuge & Stationery	85.07		56.49
Postage & Telephone Freight Charges	1066.23		750.75
Advertisement	44.70		44.11
Underloading Charges	0.06		0.17
Demurrage	2.79		3.43
Rent	90.82		84.80
Insurance	4.95		4.27
Rates & Taxes	5.55		4.94
	5.70		5.39
Legal Expenses	8.43		0.59
Royalty & Cess	<del>-</del>		0.33
Donation & Subscription	19.68		13.47
Octroi Charges	5.14		4.87
Service Charges of Holding Company Loss on Sale of Assets/Stores	0.02		_
	10.01		7.51
Subsidy towards loss on working of Provident Funds			
Auditors' Remunerations:	0.84	0.84	
Audit Fees	0.42	0.42	
Travelling and out of pocket expenses	0.28	0.28	
In other capacity (Tax Audit)	4.00	2.71	4.05
Management Audit	3.34		4.25
Bank Charges	6.65		5.86
Office Contingencies	17.65 0.49		16.08
Accounting Charges	0.49		0.11 0.55
Security Expenses	28.91		38.61
Consultant/Retainer Fees	104.44		
Hire Charges	3.41		26.67 3.99
Books & Periodicals	21.32		3.99 8.55
Conference and Seminar	6.88		0.14
Sales Tax	0.00		0.14
Honorarium	<del>-</del>		0.12
Repairs and Maintenance of Cars & Jeeps	15.77	11.76	
Petrol & Diesel	15.63	11.76 11.12	
Repairs Others (Road Tax, Insurance etc.)	3.74	3.41	
	35.14		26.29
Rescue & Safety	1.46		5.46
O B R (Departmental)	596.35		452.03
Turnover Tax	9.79		5.62
Stock of Stores written off			0.32
Other Miscellaneous Expenses	20.73		22.66
	2368.24		1714.19
Less: Transferred per contra			
Development	47.50	31.83	
O B R	145.80	52.00	02.02
	<u>193.39</u> <u>193.39</u>		83.83
	2174.85		1630.36



			(F	Rupees in lakhs)
Schedule-15	С	urrent year		Previous year
Prior Period Adjustment				
Debit				
Salaries & Wages Railway Freight Railway Claims Gratuity & Pension Consumption of Stores & Spare Parts Repairs & Maintenance Land Revenue Contractual Expenses Siding Charges Transport Charges Sales Tax. Royalty etc. Social Overhead Interest Depreciation Rates & Taxes Travelling Expenses		192.96 62.08  0.64 0.33 0.16 8.67 0.60 0.10 0.83 14.18 0.26 0.87		(—) 25.77 ———————————————————————————————————
Printing & Stationery Rent Legal Fees & Expenses Purchase of Coal. Coke etc. Claim from Contractor Operation Expenses Advertisement Insurance Hire Charges Weighbridge Charges Management Audit Expenses Ex-gratia Postage & Telephones Other Miscellaneous Expenses		2.16 1.63 20.38 0.40 2.96 2.89 0.56 0.17 0.67 11.68		2.20 0.78 
Opening Stock of Coal, Coke etc. Purchase Power & Fuel Interest on Government Loan Freight Sale of Coal, Coke etc. Subsidy for Protective work Provisions written back: Stores		0.19 54.94 10.26 207.07 — 43.73	0.40	0.33 0.13 21.18 7.29
Doubtful Debts Doubtful Claims Rent Received (Outsider) Demurrage PF Contribution Other Receipts Auditors out of pocket expenses written back	3.25	3.25  0.54 0.14 320.12	0.40 3.93 2.25	6.58 0.57 0.56 0.33
Add: Transferred to Development	Debit <b>Debit</b>	5.06 105.33 110.39	Credit  Credit	(-) 42.45 (-) 14.13 (-) 28.32



## Accounting Policies and Notes on the Accounts for the year ended 31.3.1989

### Schedule-N

### A.Accounting Polices

### 1. Capital subsidy and/or grants

Subsidy and/or grants received on capital account are deducted from the cost of assets to which these relate.

### 2. Building

Building includes cost of electrical fittings, water supply arrangement and sanitary fittings. Depreciation on such fittings and arrangements have been provided for at the rate prescribed for building in Schedule-XIV of the Companies Act, 1956.

### 3. Railway Siding

Payments made to the Railway Authority to the extent of work done are shown under capital work-in-progress.

### 4. Development

Expenses net of income of the Projects/Mine under development including proportionate interest and administrative expenses capitalised are booked to development account by way of transfer from natural heads of income/expenses accounts.

#### 5. Basis of inventories and system of the valuation

Stock of stores, spare parts, work-in-progress and other finished goods are valued at cost.

Stock of Coal, Coke etc. are valued at net realisable value. However, stocks at NEC and CIL Dumps have been valued at notified price and cost respectively. Book stock of Coal, Coke etc. is taken for the purpose of closing stock where the variance between book stock and physically verified stock is upto  $\pm$  5% and in case the variance is beyond  $\pm$  5% the physical stock is taken as closing stock. The stock of medicine excepting for Central Medical Hospital Stores and Stationery are not considered for inventory purpose and is charged to revenue.

### 6. Installation expenses

Installation expenses wherever done departmentally are not capitalised.

### 7. Overburden Removal Expenses

In opencast mines, the cost of OBR is charged on average ratio evaluated on current working cost of removal of OB at each mine with due adjustment for advance stripping/ratio variance account.

### 8. Additional liability for Royalty, Cess, Sales Tax etc.

Additional liability for Royalty, Cess, Sales Tax etc., if any, is accounted for in the year for which final assessment orders are received.

#### 9. System of booking income and expenses

All expenses and income including for Projects/Mines under development are initially booked in the natural heads of accounts and then transferred to functional head of accounts wherever necessary.

#### 10. Gratuity and Life Cover Scheme

Gratuity and Life Cover Scheme are accounted for on cash basis. Liability in respect of death and/or retirement are also provided for. Gratuity is not actuarially ascertained and accounted for.

### 11. Depreciation

- (i) Depreciation in Fixed Assets is charged on straightline method as per the rates specified for the corresponding assets in the Schedule-XIV to the Companies Act, 1956.
- (ii) Depreciation on leasehold land is charged equitably on the basis of lease period.

#### 12. Own consumption and free issue of Coal, Coke etc.

Coal issued to employees (free issue) and for Boiler consumption is accounted for on the basis of norms fixed by the Management and valued at relevant grades selling price and the same is exhibited in the Accounts as per contra.

### 13. Basis of allocation of Interest and Apex Charges

Interest on Government loan and Bank Overdraft net of rebate for the year is allocated to the Subsidiaries and Units on the basis of total investment for the year comprising purchase consideration, investment and current account balances upto a



specific date as determined by the Management, taking into account the Debt — Equity ratio as 1:1. In case of subsidy for interest on non-plan loan from Government of India, this is allocated to losing Subsidiaries and Units in proportion to their cumulative loss balances upto the previous year.

Apex Office charges are allocated to Subsidiaries and revenue mines directly under Coal India Limited in proportion to their production ratios for the year.

14. No adjustment for the loss of the Subsidiary Companies are made in the accounts of Coal India Limited.

#### **B.**Notes on the Accounts

#### 1. Fixed Assets

- 1.1 Itemwise details of immovable properties vested with and owned by the Company under Coal Mines (Nationalisation) Act, 1973, are not available.
- 1.2 Title deeds for land acquired, in some cases, have not yet been executed in favour of the Company. This includes the land acquired at Dankuni Coal Complex and made over to the Company by the Government of West Bengal. Pending final award of compensation, the liability, if any, on this account remains unascertained.

#### 2. Current Assets

- 2.1 For stock of Coal & Coke there is a provision of Rs.122.39 lakhs to cover likely future shortage/deterioration in the stock including Rs.9.04 lakhs provided during the year.
- 2.2 The provision of Rs.18.73 laklis on account of unserviceable/obsolete stores as on 31.3.1989 has been considered adequate.
- 2.3 The closing stock of stores has been considered in the Accounts as per balances appearing in priced stores Ledger of the Regional Stores and as per Store records for Stores lying at the Collieries/Units.
- 3. There is a provision of Rs.51.58 lakhs against doubtful debts including Rs.12.78 lakhs provided during the year.

#### 4. Loans & Advance

Against various claims and advances, there is a provision of Rs.70.24 lakhs including Rs.11.97 lakhs provided during the year on account of doubtful claims and advances.

#### 5. Current Liabilities

Pending registration of transfer of assets and liabilities of the four erstwhile Divisions of C.M.A.L. now Coal India Limited, the overdraft balance of Coal India Limited has been secured by creating charge against stock of Coal, stock of Stores & Spare Parts and book debt of the Subsidiary Companies.

#### 6 General

- 6.1 The balances with Subsidiary Companies have been reconciled but the final balances remained unconfirmed.
- 6.2 Previous year's figures have been rearranged and regrouped wherever necessary.

#### 7. Capital Commitment

The amount (including the amount on behalf of Subsidiaries) remain to be executed on Capital Account not provided is Rs.15,015.64 lakhs (previous year Rs.15,663.94 lakhs).

#### 8. Contingent Liabilities

8.1 Claims against the Company not acknowledged as debts include:

(i) Suits against the Company	Rs.59.24 lakhs
(ii) Municipal Tax	Rs. 0.08 lakhs
(iii) Claims by Contractors	Rs 67.19 lakhs

- 8.2 Cases for which Company may be contingently liable for:
  - (i) Guarantees given by the Company in favour of Banks aggregating to Rs. 3829.55 lakhs on behalf of Subsidiaries.

#### 9. Profit & Loss Account

9.1 As per Management decision, a provision of Rs. 334.41 lakhs has been made in the Accounts including Rs.181.35 lakhs for prior period to cover possible difference of salary payable to staff and workers for the period 1.1.1987 to 31.3.1989 arising out of NCWA-IV agreement likely to be entered into very soon.



- 9.2 The Government of India, Ministry of Energy, Department of Coal, New Delhi vide No.28012(3):81-CA dates 5th March, 1983 has introduced Retention Price Scheme and conveyed the sanction of the Central Government to the Retention Price for raw Coal sold by the different Subsidiary Companies and for NEC owned by Coal India Limited. Coal India Limited is authorised to operate the Coal Price Regulation Account on behalf of the Government, which has been fully distributed to the Subsidiaries claiming the contribution and the balance in the fund as on 31.3.1989 became nil as the claims for the year surpassed the opening balance as on 1.4.1988 of the fund and contribution to the fund during the year by the contributing Subsidiaries.
- An amount of Rs.10.01 lakhs has been provided in the Accounts towards an estimated deficit in the Revenue Account of CMALSPF for the year 1988-89.
- 9.4 Rs.495.53 lakhs shown under Loans & Advances is recoverable out of Rs.594.91 lakhs on account of deposit made to Commissioner of payments as per Government orders in respect of surplus Collieries managed during the management period on behalf of the Government.

Further Rs.554.05 lakhs shown under "Amount and/or consideration received against Equity pending Allotment" untill, year before last has been transferred to Current Liabilities last year as the amount concerned was neither received as Equity nor as loan, out of which Rs.517.89 lakhs is considered adjustable against the amount shown as due from Government of India. However, no such adjustment was carried out in the accounts pending Government approval for the same for which the Government is being approached.

- 9.5 Directors are allowed to use the Company's car for personal use for which recovery is being made.
- 9.6 Since joining in August, 1986, the Director (Finance) of the Company has been paid salary in the scale of Rs.4000-125-4500 without adjustment of his pensionary benefit (Rs.2928 p.m.) as per rules, pending issue of orders of the Ministry. Though orders fixing his salary under usual rules had been issued by the Ministry in April 1989, this has not been given effect to as the Director (Finance) had made representation against the orders over payment on this account, if any, will be recovered on receipt of final orders of the Government.
- 9.7 Pending decision on waiver of penal interest, payable, if any, by the Government of India on Rs.1096.00 lakhs interest on non-plan loan accrued but not due upto 31.3.1979, no provision has been made in the Accounts as per past practice. Subsidy for the interest on non-plan loan is being granted by the Government of India for the equivalent amount of interest due thereon every year from the year 1979-80.
- The Accounts together with Notes thereon approved by the Board of Directors of the Company vide circular resolutions dated 24th July, 1989 and reported thereon by the Auditors have been revised to comply with the observations of the Comptroller and Auditor General of India. The revision has affected the Accounts for the year as follows:

(a) Profit & Loss Account:

The loss of the company has increased by Rs.10.06 lakhs

(b) Balance Sheet:

(i) Loans and Advances have decreased by Rs. 0.33 lakhs

(ii) Current Liabilities and provisions have increased by Rs. 9.73 lakhs

(c) The Schedules to Profit & Loss Account and Balance Sheet including Notes on the Accounts have been suitably amended/modified wherever necessary.

9.9 Schedules A to M form part of the Balance Sheet as on 3lst March, 1989, 1 to 15 form part of the Profit & Loss Account for the year ended on that date and Schedule-N represents Accounting Policies & Explanatory Notes to the Accounts. Additional information required as per Schedule-VI (Part-II) are given in the Annexure to Schedule-N.

Signatures to Schedules A to N & 1 to 15.

U. Suryanarayana Company Secretary R. Srinivasan CGM(Finance)

**B. Swaminathan** Director(Finance)

M.P. Narayanan Chairman

As per our separate report of even date. for M/s. Gupta & Mitra Chartered Accountants

S.S. Dhar Partner.

Calcutta
Dated the 28th September 1989.

### Annexure to Schedule-N

(Rupees in	lakhs)
Previous	year

	Current year	Previous year
1. Directors' Remuneration		
(i) Salaries	3.64	4.71
(ii) Company's contribution to Provident Fund & Other Funds	0.29	0.38
(iii) Medical benefits	0.09	0.12
(iv) Perquisites	0.48	0.36

2. Particulars of employees who are in receipt of not less than Rs.72,000/- per annum or Rs.6,000/- per month, when employed for a part of the year.

	Employed throughout the year		Employed for part of the year	
	1988-89	1987-88	1988-89	987-88
(i) Number of employees	98	148	35	12
(ii) Salaries, Allowances etc., (Rs. in lakhs)	74.50	119.54	15.21	5.54
(iii) Contribution to Provident Fund (Rs. in lakhs)	5.50	9.19	1.05	0.40
Free issue of Coal to employees wherever applicable has	not been considered	for the nurnose of o	computation of above figures	

Le of Coal to employees wherever applicable has not been considered for the purpose of computation of above figures.

3. The information required in paragraph 3 & 4 of Part-(ii) of the Schedule (VI) of Companies Act, 1956, 3(b) value of imports on CIF basis.

(Rupees in lakhs)

	(i) Raw material (ii) Capital goods (iii) Stores, Spares & Components	Current year  —  —  —  —	Previous year  — — — — —	
4.	Expenditure incurred in Foreign Currency on account of:			
	(i) Know how (ii) Interest (iii) Exchange variation	 	Ξ	
	(iv) Commission to Foreign Agents	<del></del>		
	(v) Training expenses and payment to Foreign Technicians (vi) Travelling	_	_	
	(vi) Medical Treatment	_	6.56	
5.	Earning in Foreing Exchange on Account of			
	(i) Export of Goods (Calculated on FOB basis)		_ }	
	(ii) Exchange variation	_	- 1	
	(iii) Miscellaneous	_	- 1	
6.	Total consumption of Stores during the year			
	(a) Imported materials	_	- 1	
	(b) Indigenous	573.71 100 %	6 482.70 <b>100</b> 9	1



Additional information required in paragraph 3 and 4 of Part-II of Schedule-VI to the Companies Act 1956 for the year ended 31st March 1989.

7. (a) Installed Capacity — Not applicable (b) Licence Capacity — Not applicable

### 8. Statement of Opening stock, Production, Purchases, Turnover and Closing stock of Coal and Coke including its trading activities.

(Rs. in lakhs) Quantity in '000 M.T.

	Current y	/ear	Previous y	ear ear
	Quantity '000' MT	Value	Quantity '000' MT	Value
I. Opening Stock				
Coal	574.3	2201.20	484.4	1921.40
Coke	6.0	21.60	8.0	25.29
II. Production				
Coal	900.4	_	1000.1	_
III. Purchases (net of adujstment)				
Coal	1084.9	5208.59	962.0	3804.20
Coke	54.0	189.61	51.0	156.07
IV. Turnover (including adjustment)				
Coal	1810.9	10771.57	1872.2	9294.66
Coke	55.0	267.46	53.0	231.31
V. Closing Stock				
Coal	721.1	3446.06	574.3	2201.20
Coke	4.0	14.90	6.0	21.60

### Statement pursuant to Section 212(1)(e) of the Companies Act, 1956 as at 31st March, 1989

Subsidiary (fully owned)	No. of Equity Shares held by Coal India Limited	No. of Equity Shares held by CIL in nominees' name	Total paid up value (Rs. in crores)	Profit(+)/Loss(-) for the year ended 31.3.1989 (Rs. in crores)	Profit(+)/Loss(-) balance as on 31.3.89 (cumulative) (Rs. in crores)
ECL	6414997	3	641.5000	(+) 33.75	(-) 876.76
BCCL	8150271	3	815.0274	(-) 5.19	(-) 993.06
CCL	6751104	3	675.1107	(+) 6.41	(-) 134.87
WCL	3854997	3	385.5000	(-) 15.93	( <b>⁻</b> ) 1i2.93
NCL	7256607	3	725.6610	(+) 3.57	(-) 25.14
SECL	7627252	2	762.7254	(-) 47.5t	(-) 81.22
CMPDIL	190397	3	19.0400	(+) 2.42	(+) 6.34



Comments of the Comptroller and Auditor General of India under Section 619(4) of the Companies Act, 1956 on the Accounts of Coal India Limited for the year ended 31st March, 1989.

In view of the revisions made in the accounts as a result of the observations made by the Comptroller and Auditor General of India as indicated in para No 9 of the Auditors' Report to the shareholders and Note No 9.8 of Part 'B' of the Schedule 'N' of Notes forming part of accounts, there are no further comments to offer upon or supplement to the Auditors' Report under Section 619(4) of the Companies Act, 1956 on the accounts of Coal India Limited for the year ended 31st March, 1989.

Dated, Calcutta, the 28th September, 1989. K. Krishnan
Member, Audit Board & Ex-officio
Director of Commercial Audit-II
Calcutta.

Review of Accounts of Coal India Limited for the year ended 31st March, 1989 by the Comptroller & Auditor General of India.

#### 1. FINANCIAL POSITION:

The table below summarises the financial position of the Company under the broad headlines for the last 3 years.

(Rs. in lakhs)

		1986-87	1987-88	1988-89
Liab	pilities			
(a)	Paid up capital (including amount due to			
	Govt. of India to be adjusted against issue of			
	Shares)	3,55,949.81	4,12,033.92	4,76,415.89
(b)	Reserve & Surplus	344.77	344.77	344.77
(c)	Borrowings:			
	(i) From Govt.of India.	2,71,562.34	3,09,013.25	3,31,960.45
	(ii) From Bank	13,613.31	16,936.30	21,673.28
(d)	Trade dues & current liabilities (including	,		,
	Provisions)	48,404.07	74,933.29	76,555.72
	TOTAL	6,89,874.30	8,13,261.53	9,06,950.11
Asse	ts:			
(e)	Gross block	4,830.76	5,523.25	6,406.52
(f)	Less Depreciation	1,542.93	1,876.67	2,274.00
(g)	Net Fixed Assets	3,287.83	3,646.58	4132.52
(h)	Capital Works-in Progress (including other			
	capital Assets)	7,283.92	9,245.03	12,642.36
(i)	Investment	2,55,238.37	2,55,553.60	4,02,458.08
(j)	Current Assets, Loans & Advances (Including amount due from Govt.of India for non-	. ,		
	coking coal mines)	4,13,246.43	5,33,854.73	4,76,573.25
(k)	Miscellaneous expenditure & Losses not written off:	-,,-	, , -	, -,
	(i) Deferred Revenue expenditure	214.50	221.49	330.62
	(ii) Accumulated losses	10,603.25	10,740.10	10,813.28
	Total	6,89,874.30	8,13,261.53	9,06,950.11



	1986-87	1987-88	(Rupees in lakhs) 1987-89
Capital Employed	3,68,130.19	4,62,568.02	4,04,150.05
Net Worth	3,45,476.83	4,01,417.10	4,65,616.76

Note:

- 1. Capital employed represents Net Fixed Assets plus working capital.
- 2. Net worth represents paid up capital plus Reserve and surplus less intangible assets.
- 3. The figures taken in the years 1986-87 and 1987-88 are as published in the respective year's Accounts irrespective of adjustment made in subsequent years.

#### 2. Capital Structure:

The debt equity ratio of the Company was 0.76:1 in 1986-87 0.79:1 in 1987-88 and 0.7:1 in 1988-89.

### 3. Reserve and Surplus:

The reserve and surplus Rs.344.77 lakhs amounted to (a) 0.038% of total liabilities in 1988-89 as against 0.042% in 1987-88 and 0.05% in 1986-87 and (b) 0.072% of equity capital (Rs.476415.27 lakhs) in 1988-89 against 0.084% in 1987-88 and 0.097% in 1986-87.

#### 4. Liquidity and Solvency:

- (a) The percentage of current assets to total net assets increased from 59.90% in 1986-87 to 65.64% in 1987-88 and further declined to 52.55% in 1988-89.
- (b) The percentage of current assets to current liabilities including provisions declined from 853.54 in 1986-87 to 712.44 in 1987-88 and 622.52 in 1988-89.
- (c) The Percentage of quick assets (cash and bank balances, debtors and advances) to current liabilities (excluding provisions) varied from 3.22 in 1986-87 to 4.17 in 1987-88 and 4.96 in 1988-89.

### 5. Working Capital:

Working capital (current assets, loans and advances less Trade dues and current liabilities and provisions) of the company at the close of 3 years ending March, 1989 amounted to Rs.364842.36 lakhs in 1986-87, Rs.458921.44 lakhs in 1987-88 and Rs.400017.53 lakhs in 1988-89 and represented 421.86 months, 539.06 months and 376.01 months value of production at cost (excluding depreciation) during the above years respectively.

#### 6. Sources of Funds:

Funds amounting to Rs.397.33 lakhs from internal sources (depreciation reserve and surplus and provisions) and Rs.93688.58 lakhs from other sources were utilised during 1988-89 as shown below:

	(Rs. in lakhs)
Gross Fixed Assets	883.27
Capital Works in Progress	3,397.33
Investment (other than trade)	1,46,904.48
Current assets loans & advances	() 57,281.48
Miscellaneous expenses and	
losses not written off	182.31
	94085.91



#### 7. Working Results:

(Rs. in lakhs)

		1986-87		1987-88		1988-89
Profit/Loss as per Account  Add: Development rebate, investment allowance reserve, stock deterioration reserve shown above the line.	(—)	226.52	()	165.17	(+)	37.21
Profit/Loss for the year Add/deduct: Past period adjustments shown below the line.	(—) (+)	226.52 10.39	( <del>-</del> ) (+)	165.17 28.32	(+) (—)	37.21 110.39
Loss/Profit before tax Tax Provision Loss/Profit after tax	()	216.13	(—)	136.85	(—)	73.18 —
(+)indicates profit (-)indicates loss	(—)	216.13	()-	136.85	(—)	73.18

The cumulative loss as on 31.3.89 amounted to Rs.10813.28 lakhs as against the paid up capital of Rs.476415.89 lakhs as on the same date.

#### 8. Cost Trend:

The table below indicates the percentage of cost of Sales to Sales during last three years.

(Rs. in lakhs)

	1986-87	1987-88	1988-89
Sales of Coal, Coke, Bricks etc. Add loss/Less Profit Cost of Sales	8,528.62 226.52 8,755.14	9,945.04 165.17 10,100.21	11,519.48 37.21 11,482.27
Percentage of cost of Sales to Sales	102.66	101.56	99.68

#### 9. Production Performance:

The value of production during the last three years is worked out below:

(Rs. in lakhs)

	1986-87	1987-88	1988-89
<ul><li>i) Sales of Coal, Bricks etc.</li><li>ii) Closing Stock of Coal &amp; bricks etc. (including</li></ul>	8,528.62	9,945.04	11,519.48
work-in-progress) iii) Opening Stock of Coal, bricks etc (including	1,955.65	2,226.52	3,473.38
work-in-progress) iv) Value of Production (i + ii + iii)	1,282.99 9,201.28	1,955.65 10,215.91	2,226.71 12,766.15

The percentage of value of production to networth declined form 2.66 in 1986-87 to 2.54 in 1987-88 and further increased to 2.74 in 1988-89. Percentage of value of production to total net assets declined from 1.33 in 1986-87 to 1.26 in 1987-88 and further increased to 1.91 in 1988-89.

#### 10. Inventory and production

The table below indicates the comparative position of inventory and its distribution at the close of the last 3 years ended 31st March, 1989.



(Rs. in lakhs)

	1986-87	1987-88	1988-89
i) Stores and spares	390.26	391.87	478.33
ii) Stock of Coal, bricks etc.	1,955.65	2,226.52	3,473.38

The stock of stores and spares was equivalent to 13.87 months consumption in 1986-87, 10.46 months in 1987-88 and 21.85 months in 1988-89. Stock of Coal, bricks etc. represented 2.75 month's sales in 1986-87, 2.69 month's sales in 1987-88 and 3.62 months sales in 1988-89.

#### 11. Sundry Debtors and Turnover:

The following table indicates the value of book debts and Sales for the last three years.

(Rs. in lakhs,

As on	Total Book Debts considered good	Total Book Debts considered doubtful	Total	Sales	Percentage of Debtors to Sales
31.3.87	533.09	40.26	573.35	8,528.62	6.72
31.3.88	290.31	38.80	329.11	9,945.04	3.31
31.3.89	403.89	51.58	455.47	11,519.48	3.95

Sundry debtors represented about 0.81 months turnover in 1986-87, 0.40 months turnover in 1987-88 and 0.47 months turnover in 1988-89.

The following table indicates the details of debts outstanding for more than one year as on 31.3.1989.

(Rs. in lakhs)

	Government Department	Private Parties	Total
i) Debts outstanding over one year but less than two years     ii) Debts outstanding over two years but less than	13.88	4.92	18.80
three years	0.65	0.82	1.47
iii) Debts outstanding for three years and above.	49.87	2.20	52.07
Total	64.40	7.94	72.34

Sd/(K. KRISHNAN)
Member Audit Board & Ex-officio
Director of Commercial Audit-II
Calcutta

Calcutta

Date: 28th September 1989.



# Addendum to Directors' Report

# **Auditors' Report**

Management's Reply

To The Members of Coal India Limited, 10, Netaji Subhas Road, Calcutta-700001.

We have audited the attached Balance Sheet of Coal India Limited as at 31st March, 1989 and also the Profit & Loss Account for the year ended on that date in which are incorporated the Accounts of North Eastern Coalfields, Dankuni Coal Complex, CIL Head quarters and Coal Marketing Organisation audited by us and the Accounts of Regional Sales Offices and Delhi Office of CIL Headquarters audited by Branch Auditors. While preparing our Report as under, we have given due consideration to the Reports of the Branch Auditors and incorporated the same in appropriate places:

 As required in the Manufacturing and other Companies (Auditors Report) Order 1988 issued by the Company Law Board in terms of Section 227 (4A) of the Companies Act, 1956, we enclose in the Annexure a Statement on the matters specified in pragraph - 4 and 5 the said order.

#### Fixed Assets:

- (i) Complete details of Fixed Assets vested with and owned by the Company under Coal Mines (nationalisation) Act, 1973 were not made available to us except those assets which are still in existence and are accounted for at nominal value of Re.1/- each. We were informed by Management that registration of Title Deeds and Mutation of properties owned and acquired after nationalisation through Government Agencies are still in progress in some cases. However, evidences of handing over possession of the land through letters from the concerned State Authorities are available with the Management.
- (ii) Regularisation of transfer of assets and liabilities from Coal India Limited to Subsidiaries and also between Subsidiaries on formation of the Subsidiaries and there after is stated to be in progress.
- (iii) Depreciation on Fixed Assets has been charged in the Accounts on straightline method based on rates stipulated in Schedule-XIV of the Companies Amendment Act, 1988. Value of lease hold land is amortised as explained in Accounting Policy vide Para-II (ii) of Schedule-'N'.

No Comments are called for.

Fixed Assets vested with and taken over by the Company on Nationaliation of Coal Mines have been fully depreciated, leaving a nominal value of Rs.l/- for each of such assets.

The matter was referred to the Government of India and it was receiving its attention.

No Comments



#### 3. Inventories:

(i) The stock of Coal and Coke has been valued at cost and notified selling price in case of C.M.O. and N.E.C. respectively in terms of the Accounting Policy of the Company vide Para-5 of Accounting Policies mentioned in Schedule - 'N'. However, the basis of such valuation is consistent with the basis followed in earlier years except that the stock at N.E.C. has been valued this year as per results of the analysis made during the year whereas in the previous year the Coal stock at NEC was considered as ungraded and valued accordingly. No Comments

(ii) In Jeypore Colliery of NEC physical stock as measured and certified by Management was 15302.82 MT against book balance of 18490.30 MT thereby having a shortage of 3187.48 MT. A quantity of 94.39 tonnes included in the physical stock of 15302.82 MT was classified as of inferior quality and the balance of 15208.43 MT only was considered and valued.

Adoption of stock for valuation purposes is as per the Accounting Policy vide para 5 (Five) of Schedule 'N' which forms part of the Accounts.

(iii) As the beginning of the year under review i.e. 1.4.1988, NIL value stock lying in different Collieries of N.E.C. was 50768.50 MT in aggregate. Out of said quantity, stock aggregating to 40469.85 MT was lying in different Collieries on 31.3.1989 and was taken at NIL value for the purpose of valuation of closing stock. The balance of 10298.65 MT (i.e. 50768.50 mines 40469.85) was sold during the year and duly accounted for.

No Comments

(iv) Stones, rejects etc found on physical verification of ground stock of Coal and Coke have not been valued.

No Comments

(v) A provision of Rs.122.39 lacs including Rs.48.50 lacs for C.M.O also exists in Accounts to cover possible deterioration in stock due to fire and longer period of stocking etc which the Management considers adequate. No Comments

#### 4. Loans & Advances:

3.

(i) Certain old advances made to suppliers and others are still lying unadjusted. During the year, a substantial portion of the old balances has been linked and adjusted. The process of linking the balance portion of such advances is stated to be in progress as explained by the Management. Efforts are being continued to link and adjust the remaining advances.

(ii) Loans and Advances include Rs.50.74 lacs being estimated stowing subsidy receivable for the period from 1.10.1988 to 31.3.1989. The said sum of Rs.50.74 lacs has been calculated in the same proportion which the amount received for the period from 1.4.1988 to 30.9.1988 bears to the amount claimed for the period. No Comments

- (iii) Loans & Advances also include Rs.4.23 lacs and Rs.1.56 lacs on account of Africa Relief Fund and Prime Minister's Relief Fund respectively. We have been informed by the Management that the said sums are under linking for adjustment against the recoveries made at the concerned Units.
- (iv) "Advances to Contractors" and "Sundry Creditors- Capital including Revenue Stores" of Rs.282.12 lacs and Rs.177.53 lacs respectively are net of an estimated value of Rs.1622.65 lacs representing (a) assessed work done by M/s. H.E.C. Limited upto 31.3.1989 as certified by the Management for Rs.1568.64 lacs for which bills were not submitted by the Party, but forming part of the ad-hoc advances and (b) the claim of the Party for Rs.54.01 lacs for certain works executed by them, also forming part of the ad-hoc advances.
- The current account balances with Subsidiaries, other Loans& Advances, Sundry Debtors, Sundry Creditors, Deposits and amount due to and due from Government of India remained unconfirmed.
- 6. Current liabilities include Rs.30.05 lacs on account of subsidy received relating to pre-nationalisation period which are stated to be either payable to appropriate authority or adjustable against the claim due to the Company on account of Management period's transactions.
- 7. Amount and/or consideration received pending allotment of Equity to the tune of Rs.160.62 lacs represents amount received from Government of India on account of land compensation awaiting allotment of Equity in favour of President of India.
- Individual items of receipt/expenditure below Rs.10.000/- pertaining to prior period have been considered as receipt/ expenditure of current year and accounted for accordingly against which no provision was made in the earlier years.
- 9. The Balance Sheet as at 31st March, 1989, and Profit & Loss Account for the year ended on that date together with Notes thereon which were approved by the Board of Directors on 24th July 1989, and reported upon by us on 2nd August, 1989, have been re-opened to comply with the observations made by Comptroller and Auditor General of India. These changes have affected the Accounts as follows:
  - 1. Profit & Loss Account:
    - (a) The loss for the year including prior period adjustment has increased by Rs.10.06 lakhs.
    - (b) The total loss for the year after prior period adjustment increased to Rs.73.18 lakhs.
  - 2 Balance Sheet:
    - (a) Loans & Advances have decreased by Rs.0.33 lakhs.
    - (b) Current Liabilities & Provisions have increased by Rs.9.73 lakhs.

No Comments

On receipt of bills, verification thereof and acceptance of the claim, the balances under "Advances to Contractors" and "Sundry Creditors" will consequently be adjusted.

Current Accounts balances with Subsidiaries and Units have been reconciled and are under further scrutiny and adjustments. This is a continuous process.

The process of linking up is in progress. Necessary action will be taken on completion of the above work.

The Equity in question has since been issued.

This is as per normal accounting practice of the Company and is being followed consistently.

No Comments



- Schedule to Profit & Loss Account and Balance Sheet and Notes on Accounts have been suitably amended/modified wherever necessary.
- 10. Subject to Para 2 to 9 above and further to our comments in Annexure referred to in Para 1 above and read with the notes appearing in Schedule-'N' i.e. Accounting Policies and Notes on Accounts we report that:
  - (a) While preparing our Report, we have considered the Accounts of Regional Sales Offices and Delhi Office of CIL Headquarters audited by the Branch Auditors;
  - (b) We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit.
  - (c) In our opinion proper books of account as required by Law have been maintained so far as it appears from our examination of those books;
  - (d) The balance Sheet and Profit & Loss Account referred to in the Report are in agreement with the Books of account and
  - (e) In our opinion and to the best of our knowledge and belief and according to the information and explanations given to us, the Balance Sheet and Profit & Loss Account give a true and fair view:
    - (i) In so far as it relates to the Balance Sheet, of the state of affairs of the Company as at 31st March, 1989, and
    - (ii) In so far as it relates to the Profit & Loss Account, of the loss of the company for the year ended on that date.

For M/s. Gupta & Mitra Chartered Accountants.

Calcutta
Dated the 28th September, 1989

S.S. Dhar Partner.



#### Annexure to the Auditors' Report of Coal India Limited for the year ended 31st March, 1989.

#### Referred to in Paragraph - 1 of our Report of even date.

# 1. The Company has maintained proper records to show full particulars of Fixed Assets including quantitative details and situation of Fixed Assets except in three Regional Sales Offices, CIL Headquarters and Regional Manager's Office at Delhi where list of yearly additions to Fixed Assets have been maintained. In the case of N.E.C. the Fixed Assets Register maintained is complete upto 1986-87. Details of additions to Fixed Assets for the years 1987-88 and 1988-89 are available, the posting of which into the Fixed Assets Register is stated to be in progress. Physical verification of Fixed Assets has been carried out by the Management during the year except at CIL headquarters and according to information furnished to us no significant discrepancies have been noticed between the book records and physical balances.

#### Management's Reply

Steps are being taken for recording the wanting details wherever necessary. Action will also be taken to verify Fixed Assets at all Units.

- 2. The Fixed Assets of the Company have not been revalued during the year.
- 3. Stock of Coal and Coke has been physically measured by the Management during the year. Discrepancies noticed on stock verification have been properly dealt with in the accounts. In the case of stores at NEC and Dankuni Coal Complex, the Company is having perpetual inventory system. During the year under audit most of the Stores items covering substantial portion of its value have been physically verified by the Management and the discrepancies noticed, if any, have been adjusted in the Accounts.

No Comments.

No Comments

4. The procedures of physical verification of stock followed by the Management are reasonable and adequate in relation to the size of the Company and the nature of its business.

No Comments

5. No material discrepancy has been noticed on physical verification of stocks as compared to book records except in the case of Jeypore Colliery of N.E.C. where a shortage of 3187.48 MT was found as compared to book balance and the same has been properly dealt with in the books of accounts. No Comments. Our reply to para No. 3(ii) of Auditors Report may also be referred to.

6. The stock of Coal and Coke has been valued at cost and notified selling price in case of CMO and NEC respectively in terms of the Accounting Policy of the Company vide Para-5 of Accounting Policy mentioned in Schedule - N. The basis of such valuation is consistent with the basis followed in earlier years except that the stock at NEC has been valued this year as per results of the analysis made during the year whereas in the previous year Coal stock at NEC was considered as ungraded and valued accordingly.

No Comments. Our reply to para No.3(i) of Auditors' Report may also be referred to.

Stores at Dankuni Coal Complex, NEC and CIL Head quarters have been valued at cost.

In our opinion, the method of valuation is fair and proper in accordance with the normally accepted accounting principle.



7.	The Company has not taken any loan secured or unsecured from the Companies, Firms and other Parties listed in the Register maintained under Section-301 of the Companies Act, 1956. It has been stated that there was no Party which required such listing in the Register under Section-370 (IC) of the Companies Act, 1956.	No Comments
8.	The Company is providing funds to the Subsidiaries in the nature of loan to meet their Capital and Revenue needs and is charging interest. The rate of interest and other conditions of transfer of such fund are not prima facie prejudicial to the interest of the Company.	No Comments
9.	The Company has given loans and advances in the nature of loans to the employees which are being recovered as stipulated together with interest, wherever applicable.	No Comments
10.	In our opinion, there are adequate internal control procedures commensurate with the size of the Company and the nature of its business.	No Comments
11.	According to information given to us, the Company has not purchased any stores, raw materials or components exceeding Rs.50,000/- in value for each type thereof during the year from the Subsidiary Companies, Firms or other Parties in which the Directors are interested. However, the Company is purchasing Coal from its Subsidiaries at notified selling price.	No Comments
12.	During the year, the Company has determined obsolete, unserviceable and damaged stores or raw materials against which either necessary provision has been made in the Accounts or the amount has been written off.	No Comments
13.	The Company has not accepted any deposit within the meaning of Companies (Acceptance of Deposits) Rules, 1965.	No Comments.
14.	In our opinion and according to the explanations given to us, the Company has maintained records for sale and disposal of scrap. How ever, there is scope for further improvement. The Company has no bye-product.	No Comments
15.	The Company has an internal audit Wing. Moreover, the Company avails the services of professional Firms in this regard. In our opinion, the same is commensurate with its size and nature of its business now.	No Comments

However, there is scope for further improvement.

16.

The maintenance of cost records under Section- 209(1)(d) of the Companies Act, 1956 has not been prescribed by the Central Government



No Comments.

 According to records maintained by the Company, in our opinion, the Company is generally regular in depositing Provident Fund dues with the appropriate authority. No Comments,

18. According to the explanations given to us by the Management, undisputed amount of Income Tax, Sales Tax, Customs or Excise Duty were not outstanding as on 31.3.1989 for more than six months.

No Comments.

19. On the basis of selective checking we did not observe any personal expenses being charged to Revenue Account.

No comments.

20. According to the Management, this Company is not a sick Industrial Company within the meaning of Clause (O) of sub-Section-(1) of Section - 3 of the Sick Industrial Companies (Special Provisions) Act, 1985 (1 of 1986). Hence, reference to the Board for Industrial and Financial Reconstruction under Section 15 of that Act is not applicable here.

No Comments

Calcutta, Dated, 28th September 1989

For Gupta & Mitra Chartered Accountants.

(S.S. Dhar) Partner.



# Addendum to Director's Report STATEMENT PURSUANT TO SECTION 217(2A) OF THE COMPANIES ACT, 1956

## Read with the Companies (Particulars of Employees) Rules, 1975

Name	Designation	Remun- eration	Qualifications	Date of Com- mencement of employment	Last employment held
(A) Employed throu	ghout the Financi	al year 198	8-89		
Sinha K.A.	Director (T)	1,12,273	B.Sc. (Mining), Ist Class M.M.C.	22.5.86	CMPDIL
Swaminathan B.	Director (F)	1,09.468	B.A. (Hons), Mathematics,	5.8.86	B.PE.
			Master Dip. in Public Administration		
Brahma A.V.	Director (P)	1,06,636	B.Sc. AISM, Ist Class M.M.C.	2.7.86	BCCL
Abidi S.S.H.	Supdt. (Mine)	79,061	B.Sc. Mining, AISM	18.5.70	Takenover
Bhattacharjee N.K.	Addl. C.S.M.	84,242	B.Sc. (Mining) M.M.C.	7.12.81	BCCL
Bhattacharjee D.S.	Addl. CFM	85,244	B.Sc. AICWA	22.9.83	BCCL
Bhattacharjee B.K.	Dy. CFM	74,352	M.Com., A.C.A.	24.9.86	ECL
Biswas R.D.	C.G.M.	86,378	Ist Class Mining Engineer, AISM	25.11.85	ECL
Bhaskaran R.	Addl. CME	79.858	B.Sc. (Mining) Ist Class MMC	1.8.73	Takenover
Boral M.C.	Sr. Mgr. (GS)	82,553	I.Sc.	1.8.73	Takenover
Bagchi P.K.	Dy. C.M.M.	85,792	I.Sc. Dip. (M), 2nd Class MMC	1.8.73	Takenover
Bhardwaj R.C.	Dy.CME	87,751	B.Tech. (Mining)	7.9.72	Takenover
Dr. Baruah B.K.	Medical Supdt.	85,834	M.B.B.S.	17.I.75	Fresh Aptt. Takenover
Bora M.C.	Supdt (Mines)	87,475	B.Sc. Mining	25.5.68 7.10.76	Fresh Apptt.
Biswas R.N.	Sr. Mining Engr.	73,196	B.Tech(M)	12.12.76	Fresh Apptt.
Bhattacherjee D.	Sr.Exe.Engr.(Elect)	73,275	B.E.(Elect)	1.8.73	Taken over
	Dy. Med. Supdt.	83,835	M.B.B.S	5.3.76	Fresh Apptt.
Bora A.K.	Sr. Mining Engr.	72,986	B.Tech (M)	12.6.79	BCCL
Chatterjee A.N.	Addl. CFM	77,540	B.Com. AICWA	31.8.87	CCL
Chowdhuri J.C.	Dy.C.E.(E&M)	81,424	Dip. in Elect Engg.	21.7.87	SECL
Chakraborty J.K.	Dy.C.E.(Exc.)	74,264	Dip. in Elect Engg.	1.8.73	Takenover
Dey. D.	Dy.F.M.	75,175	B.Com. M.A. LLB(D.S.W), M.B.A. D.P.M.(London)	17.11.86	ECL
De A.K. Dey B.P.	Dy.C.P.M.	86,625 79,978	Dip. in Mining, Ist Class, MMC	26.5.86	CCL
Diddee S.M	Dy. CME G.M.	83,278	B.Sc. (Mining), Ist Class, MMC	12.8.86	CCL
Das C.R.	G.M.	77,432	B.Sc. (Mining), 1st Class, MMC	29.8.83	CCL
Dev B.	C.M.E	77,270	Dip. (Mining), 1st Class, MMC	5.3.84	CCL
Deb T.K.	C.G.M.	81,432	B.Sc. (Mining), 1st Class, MMC	29.8.85	CMPDIL
Dewan R.N.	Supdt. Mines	76,524	B.Sc. (Mining)	1.2.71	Takenover
Das Gupta J.P.	Dy.CMM	74,481	B.Sc. (Mining), 2nd Class, MMC	1.8.73	Takenover
Dr. Das U.C.	Medical Supdt.	83,068	M.B.B.S. M.S.	8.3.82	Takenover
Ganapathy A.R.	Dy. CFM	75,977	A.C.M.A(U.K.), ICWA (London)	13.9.76	Fresh Apptt.
Gulati A.K.	C.G.M. (NEC)	87,327	M.Tech (Mining)	10.6.86	CCL
Goswami K.B.	G.M.(Safety)	77,430	B.Sc.(Mining), Ist Class, MMC	21.4.86	WCL
Ghosh P.N.	Addl.C.O.V.	77,432	Ist Class MMC	6.2.86	WCL
Ghosh H.R.	Dy.C.M.E.	78,021	Ist Class MMC	1.1.88	SECL
Ghosh A.K.	Dy.F.M.	94,576	CIL, Accounts		BCCL
Ghosh S.K.	Dy.C.T.M.	72,417	B.Sc., M.Sc., PG. Dip. in Ind Mgt BL.	1.7.81	Fresh Apptt.
Ghosh S.K.	Dy.C.E.	77,110	B.Tech(C)	6.11.87	CMPDIL
Gohain M.K.	Personnel Manager	76,957	B.A.,	5.5.65	Takenover
Hossain A.B.Wadood	Dy.C.M.E.	75,910	BE(M), Ist Class MMC	23.8.86	WCL
Jethi A.K.	R.M.(New Delhi)	82,410	Mining Engg.	On 192	CIL
Jain K.K.	Addl. C.S.M	79,228	M.Com., LLB	Oct'83	ECL Telepower
Kumar (Arbind)	A. Supdt. (Mines)	85,319	B.Sc. (Mining)	15.3.72	Takenover
Kundu N.G.	Dy.C.M.E.	81,945	B.Sc.(M), AISM, MMC	7.12.81	ECL
Mukherjee(Sulabh Kr.)S.K	•	77,740	M.Sc. (Stat)	21.4.82	ECL Cool Board
Mukherjee(Jyotirmoy) J.	Dy.S.M.	73,781	I.Sc.(Int) in Facl.Tech.	1.4.75	Coal Board
Kar N.G.(Dr.)	Dy. M.Supdt.	83.540	M.B.B.S.	1.1.73	Takenover
Kar N.G.(Dr.) Kocher K.G.	Dy. M.Supdt. P.M.	83.540 81,875	M.A. LLB	Takenover	IdACII



# Particular of Employees (contd.)

Name	Designation	Remun- eration	Qualifications	Date of Com- mencement of employment	Last employment held
Mitra S.R.	Dy.S.M.	73,543	B.Sc. SFT(A), GFT	1.4.75	Coal Board
Moitra G.K.	S.M.	73,717	B.Sc. (P) Adm. Fnes Tech.	1.4.75	Coal Board
Mitra (Anupam) A.	C.O.F.	93,265	B.Com, F.C.A.	29.6.87	CMPDIL
Mukherjee K.C.	Dy.C.P.M.	75,429	B.Sc., D.S.W.	22.4.81	BCCL
Mehta (Ashoke) A.	A.C.E.	80,107	B.Sc. (M), Ist Class MMC	6.10.86	BCCL
Mukherjee B.K.	Supdt. of Mines	77,301	Ist Class MMC	12.1.87	ECL
Moulick G.S.	Addl. CME	76,132	B.Tech(M), Ist Class MMC	30.10.87	CCL
Majumdar P.B.	Dy.C.M.M.	75,565	BE(Elect), Ist Class MMC	4.11.85	CCL
Mitra S.K.	C.O.T. Com.	81,970	M.Tech	23.4.86	SAIL
Mishra B.C.	G.M.	83,116	B.Sc.(M), Ist Class MMC	12.10.87	CMPDIL
Mahajan J.B.	Driver	73,502	2.001(1.17), 101 0.1110 1.11		
Neogy B.C.	Dy.C.F.M.	73,334	M.Com AICWA	18.9.80	CCL
Nandkeolyar K.C.	G.M.	75,989	M.A.(Sociology)	17.9.87	WCL
Nandi S.N.	A.C.M.E.	77,971	Ist Class MMC	23.12.82	NCL
Narayan K.D.L.	Dy.S.M.	74,104	BA, Ist Class in Advance Fuel Technology	23.12.02	SAIL (Hindusthan Steel)
Nirula N.C.	G.M.	77,279	B.Tech(M)	27.7.87	SECL
Prosad B.	Dy. C.M.E.	91,125	B.Sc. Mining AISM	22.9.71	Takenover
Pamar S.S.	Addl.C.M.E.	84,326	B.Sc. Mining AISM	1.7.64	Takenover
Ramasubramanium V.R.	S.M.	74,266	M.Sc.(Chemistry)	1.2.88	ECL
Rao D.R.K.	Dy.C.P.M.	74,236	M.A.(S)	18.9.87	ECL
Ramarao P.K.	Dy.CE(E&M)	79,847	B.E.(Elect)	1.8.73	Takenover
Roy A.K.	S.E. (E&M)	72,308	B.E.	4.6.86	CCL
Roy A.	Supdt. Mines	75,471	B.E.(Mining)	13.3.72	Takenover
Roy A.K.	Estate Mgr.	73,144	B.A.LLB. WBCS(R)	1.9.82.	Govt. of W.B.
Rahman S.A. Dr.	Sr.Medical Officer	81,695	M.B.B.S.	3.4.74	Fresh apptt.
Sahagal H.G.	G.M.	77,375	Ist Class B.Tech(M)	11.1.86	BCCL
Sen A. (Amarjit)	S.M.	73,717	M.Sc. (Geology)	1.4.75	Coal Board
Singh D.	C.G.M.	84,036	AISM, Ist Class MMC	29.12.87	BCCL
Sanyal S.K.	Dy.C.F.M.	76,642	AICWA	1.9.80	BCCL
Singh A.D.	G.M.	90,283	M.A.(S)	20.12.87	WCL
Swamy J.S.K.	P. <b>M</b> .	78,846	M.A., L.S.W.	1.5.73	CCL
Sinha R.K.	Dy. C.M.O.	91,449	M.B.B.S.	24.8.87	CCL
Sen B.B.	S.E.	74,187	B.E.(Elect), M.E.(Elect), Ph.D., Enggr.	18.12.87	CMPDIL
Sinha R.N.	Dy.C.M.(Stat)	79,392	M.Sc.(Stat)	25.6.73	CCL
Sharma G.C.	Addl.CME	78.654	B.Sc.(M), AISM, MMC	23.2.82	ECL
Sen A.R	Addl.CME	97,416		15.2.82	CCL
Saha S.K.	Dy.CME	76,043	B.Sc.(M), Ist Class, MMC	8.11.85	CCL
Scthi N.N.	G.M.	73,946	B.Sc.(M), Ist Class, MMC M.Com.,	3.6.86	SAIL
Sarkar S.K.	Supdt.(Mines)	83,599	B.Sc., Mining	23.3.70	Takenover
Singh V.N.	Supdt.(Mines)	77,354	Ist Class MMC	23.3.70 31.I0.75	Takenover
Sur N.C.	Supdt.(Mines)	78,159			
Samanta A.K.	Sr. Mining Engg.	78,860	Ist Class MMC	1.8.73	Takenover
Sinha B.B.	S.M	73,965	Ist Class Managership	1.1.60 1.4.75	Takenover
Sengupta D.	Dy. C.M.(Syst)	81,984	B.Sc. (Fuel Tech.)	1.4./5 1.4.82	Coal Board
Sen A.K. (Arun Kumar)	Dy.CME	84,391	Ph.D., Ist Class  B.F. (M.) Ist Class M.C.M.T. B.C.		CMPDIL
Sen (Anjan) A.	S.E.(E&M)	80,622	B.E.(M), Ist Class, M.G.M.T. P.G.	16.4.82	CMPDIL
Srivastava R.P.	R.S.M.	95,657	M.E.(E&M)	10.10.83	BCCL
Tripathi H.N.	G.M.		B.A.(Hons.)	10.11.07	CCL
Tooley A.K.	G.M.	81,530	Ist Class MMC	18.11.86	BCCL
Tiwari K.K.	Supdt. of Mines	91,705	Mining Engr.	7 10 70	CCL
Thakuria A.C.	Sr. Mining Engr.	75,591	B.Sc., Mining	7.12.73	Takenover
Vij J.K.	Sr. Manager (Admn.)	74,330 78,005	B.Sc., Mining M.A.	31.8.74 Takenover	Fresh Apptt.

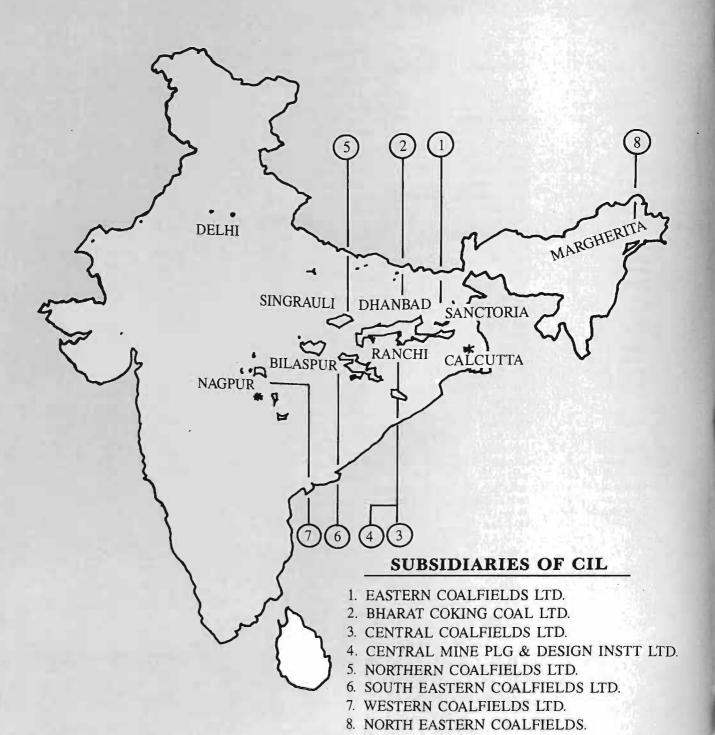


# Particular of Employees (contd.)

Name		D <del>e</del> signation	Remun- eration	Qualifications	Date of Com- mencement of employment	Last employmen held
(B)	Employed for	Part of the Year	1988-89			
Naray	anan M.P., Dr.	Chairman .	40,025	Ist Class MMC of Competancy, DIM, Doctor of letters, FBIM (London), FIE, FIMS(London), FIIIE, Fellow of WAPS	15.11.88	N.L.C.
Tando	n G.L.	Ex-Chairman	81,491	B.Sc (Ist Class), AISM, Ist Class CCM(C & M)	18.10.85	N.L.C.
Barma	n S.J.	C.O.V.	69,440	M.Sc., I.P.S.	20.11.87	Govt. of W.B.
Balakı	rishnan T.P.	G.M.	26,118	B.Sc., (Mining), AISM,	29.3.88	BCCL
Bhat E		Addl. C.E.(E&M)	32.834	B.Sc., Eng(Elect), M.Sc., Eng. Elect Control.	21.10.88	CCL
Bhatta	cherjee B.C.	Dy.CFM	56,500	B.Sc. AJCWA	1.4.75	Coal Board
Basu 1	•	Sr. Pilot	76,184	I.Sc. holder of Air Licence.	15.12.81	SAIL
Basu 1		Supdt. of Mines	59,106	Ist Class, MMC	22.6.88	ECL
Basu		Supdt. of Mines	49,193	BE (Mining), Ist Class	27.7.88	ECL
	aborty A.C.	Dy. CE (E&M)	72,097	I.Sc. Dip. in Mech. Engg.	26.4.88	ECL
	dhury K.N.	Dy. G.M.	18,892	AJSM, Ist Class	22.8.88	CCL
Dey A	•	C.G.M.	35,000	M.A. LLB(D.S.W), MBA D.P.M.(London)	17.11.86	ECL
•	ami T.	Chief Legal Manager	6,316	B.A., LLB, Attorney at Law	15.1.88	Fresh apptt.
Gupta		Addl. CME	68,043	B.Sc.(Mining) 1st Class, MBA		
Ghosh		Dy. CPM	52,620	Dip. in S.W.	11.12.87	SECL
Jha M		C.P.M.	57,858	B.A., D.S.W. & L.S.W.	5.3.86	SECL
Jha G	i.K.	C.M.M.	20,757	B.E.(Elect)	2.1.89	<b>W</b> CL
Jha M		Dy.CME	14.272	B.Sc.(Mining)AISM	8.7.71	Takenover
	ngo R.	C.G.M.	63.895	B.A., LLB	7.5.86	NMDC
Karna		Addl. G.M.	60.801	M.A.	2.2.88	WCL
	wal G.C.	Dy.S.M.	72,435	B.Com	2.5.88	CCL
,	iba S.S.	Dy.CE.	6,012	B.A., B.E.(Elect)	3.3.89	ECL
	ny S.R.	Addl. C.E.	26,660	I.Sc., 2nd Class, MMC	6.5.85	CCL
	ck Debal	Addl. C.S.M.	60,495	B.A.(Hons)	24.7.86	ECL
	ta A.S.	Addl. C.S.M.	76,875	M.Sc (Geology)	4.4.88	BCCL
Nat E		Addl. C.E.	50,628	Dip. in Mech (Engg)	23.10.86	WCL
Pani		C.G.M.	72,114	AISM, 1st Class MMC	13.5.87	SECL
Saha		Comp. Secy.	72,637	B.Sc., F.C.I.A., F.C.S., F.A.S.M., FIAM, A.C.I.S.,	24.2.88	Andrew Yule
Sharr	na S.N.	G.M.(HRD)	47,153	B.Sc(M). Ist Class MMC	23.2.88	ECL
	na R.	G.M.(MM)	25.459	B.Sc.(Mech)	28.2.88	SECL
	A.P.	G.M.	6.394	M.Com., D.S.W.	30.4.86	BCCL
	R.G.	G.M.(P)	69,988	B.A., M.A. in Sociology		BCCL
	1 V.V.P.	Dy. C.E. (E&M)	24,945	B.Sc. Eng.(Elec), P.G. Dip. in Elect. Engg.	2.5.88	CMPDIL
_	Mahinder	Adviser	6,362	I.A.S.	27.4.84	Govt. of Bihar
	N.R.	Dy. C.F.M.	59,222	B.Com., I.C.W.A.	16.6.88	CCL



# LOCATION OF COALFIELDS UNDER CIL





## **COVER PHOTOGRAPHS**

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Press and Publicity Syndicate Pvt. Ltd., Calcutta

Front inner cover Ecological care at CIL

Back inner cover CIL exhibition pavilion

Back cover

Dark horse — mascot of CIL symbolising energy and ultimate success:

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